

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079365

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #146N

9. API WELL NO.

30-039-29583

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec 24, T27N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY
WELL ☐

Other
☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESYN ☐

Other
☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SEC. 24, T27N, R6W, NMPM
NESW, 2085 FNL, 2005 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

4/4/06

16. DATE T.D. REACHED

4/12/06

17. DATE COMPL. (Ready to prod.)

6/17/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6405' GL; 6417' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7540'

21. PLUG, BACK T.D., MD & TVD

7540'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7317'-7520' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL/GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	146'	12 1/4"	158 cu ft	
7	20# J-55	3335'	8 3/4"	1016 cu ft	
6 1/4"	10.5# J-55	7539'	4 1/2"	620 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7413'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 7317' - 7397' = 18 holes
1 spf .34" dia. 7418' - 7520' = 46 holes

64 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7317'-7520'	Acidize w/10 bbls 15% HCL ; Frac w/2465 bbls slickwater; w/40,000# 20/40 Resin Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/17/06		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/16/06	1 hour		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 559	557	→	0	171 mcf	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DK/MV commingled well being DHC'd per Order 2009 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joni Clark

TITLE

Regulatory Analyst

DATE

6/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB
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FARMINGTON FIELD OFFICE

7/1 sm

JUN 23 2006

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2527'	2593'	White, cr-gr ss.	Ojo Alamo	2527'	
Kirtland	2593'	2930'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2593'	
Fruitland	2930'	3100'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2930'	
Pictured Cliffs	3100'	3613'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3100'	
Huerfanito Bentonite*	3613'	4050'	White, waxy chalky bentonite	Chacra	4050'	
Chacra	4050'	4650'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4650'	
Cliff House	4650'	4882'	ss. Gry, fine-grn, dense sil ss.	Menefee	4882'	
Menefee	4882'	5278'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5278'	
Point Lookout	5278'	5736'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5736'	
Mancos	5736'	6441'	Dark gry carb sh.	Gallup	6441'	
Gallup	6441'	7206'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7206'	
Greenhorn	7206'	7270'	Highly calc gry sh w/thin lmst.	Graneros	7270'	
Graneros	7270'	7314'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7314'	
Dakota	7314'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)