

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079050-A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #148P

9. API WELL NO.

30-039-29677

10. FIELD AND POOL OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.28 T28N R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 590'FSL, 2015'FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

1/5/06

16. DATE T.D. REACHED

1/22/06

17. DATE COMPL. (Ready to prod.)

6/21/06

18. ELEVATIONS (OF. RKB, RT, BR, ETC.)*

GL 6588' KB 6600'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7825'

21. PLUG. BACK T.D., MD & TVD

7823'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4908'-6040'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	156'	12 1/4"	surface; 59sx	3bbls
7"	20# J55	3640'	8 3/4"	surface; 527sx	40bbls
4 1/2"	10.5# J55	7825'	6 1/4"	TOC 2100'; 360sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7733'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 SPF 5431'-6040' = 26
1 SPF 4908'-5351' = 25

total holes=101

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5431'-6040'	47292 gal 60% slickwater N2 foam, 100000# 20/40
	Brady sand, 1138700 SCF N2
4908'-5351'	10bbls 15% HCL acid, 42966 gal 60% slickwater N2
	foam, 100000# 20/40 Brady sand, 1012300 SCF N2

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
6/20/06	1	2			107 mcf		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI-786#	SI-674#			2568 mcf/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2057az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Samuel A. Kneel TITLE Regulatory Analyst

DATE 6/22/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2651'	2728'	White, cr-gr ss.
Kirtland	2728'	3160'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3160'	3362'	Dk gry-gr carb sh, coal, gm silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3362'	3528'	Bn-Gry, fine grn, tight ss.
Lewis	3528'	3920'	Shale w/siltstone stringers
Huerfaniito Bentonite	3920'	4304'	White, waxy chalky bentonite
Chacra	4304'	4905'	Gry fn grn silty, glauconitic sd stone w/dk gry shale
Upper Cliff House	4905'	5000'	ss. Gry, fine-grn, dense sil ss.
Mass. Cliff House	5000'	5134'	ss. Gry, fine-grn, dense sil ss.
Menefee	5134'	5529'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5529'	6050'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6050'	6758'	Dark gry carb sh.
Gallup	6758'	7493'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interebed sh
Greenhorn	7493'	7558'	Highly calc gry sh w/thin lmst.
Graneros	7558'	7590'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7590'		Lt to dk gry fossil carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	2651'		
Kirtland	2728'		
Fruitland	3160'		
Pic.Cliffs	3362'		
Lewis	3528'		
Huerfaniito Bent.	3920'		
Chacra	4304'		
Upper Cliff House	4905'		
Mass. Cliff House	5000'		
Menefee	5134'		
Pt. Lookout	5529'		
Mancos	6050'		
Gallup	6758'		
Greenhorn	7493'		
Graneros	7558'		
Dakota	7590'		