Submit To Appropriat State Least- 6 copies			State of New Mexico					Form C-105					
Fee Lease - 5 copies En				Energy, Minerals and Natural Resources					Revised June 10, 2003				
1625 N. French Dr., Hobbs, NM 88240				e					WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210				l Conservation				30-045-32380 5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				20 South St. Fr				STATE S FEE					
District IV			Santa Fe, NM	875(05		State Oil & Gas Lease No.: E-505-6						
WELL COMPLETION OR RECO				ETION REPOR	RT A	ND L	OG						
la. Type of Well:						7. Lease Nan			ement Na	ıme			
OIL WELL GAS WELL OTHER OTHER								Northeast Blanco Unit					
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER													
2. Name of Operator Devon Energy Production Company, L.P.							8. Well No. 481A JUN 2006						
3. Address of Opera PO Box 6459	itor							9. Pool name or Wildcat Basin Fruitland Coal					
Navajo Dam, NM 8	7419							Dasin Fluitiai	iu Coai		· III	msi.9 27	
4. Well Location										163	{1 o	, Q.J	
Unit Letter A : 765 Feet From The North Line and 1,290 Feet From The East Line													
Section 10. Date Spudded		nship 31 ached 12.		Range 7W mpl. (Ready to Prod.)		NMPN 13. Ele		Juan & RKB, RT, GI	Cour		14. Elev. (Casinghead	
3-24-06	4-2-09 284	4-17	'- 06			6,341'		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
15. Total Depth 4,205 TVD 4/1		ack T.D.		Multiple Compl. How nes?	Many		8. Intervals brilled By	Rotary Tools			Cable T	ools	
19. Producing Inter	val(s), of this com					1.5	Timed By	1		s Direc	tional Su	rvey Made	
3,815' – 4,101', Fruitland Coal Yes													
Mud Log	nd Other Logs Rur							22. Was We	II Cored				
23.			CA	SING RECOR	RD (Repor	t all stri	ngs set in v	vell)				
CASING SIZE	WEIG	HT LB./FT.		DEPTH SET		HOLE		CEMENTIN		ORD	AN	MOUNT PULLED	
9 5/8" 32#			292'			12 ¼"		250 sx			0		
7"		23#	3,797'			8 3/4"		700 sx		0			
		·	 					-			-		
			 										
24.			LIN	ER RECORD			25	5.	TUBIN	G RE	CORD		
SIZE	TOP	BOTTOM			SCR	REEN		ZE				PACKER SET	
5 ½"	3,725'	4,195'		0	┼		2	3/8"	4,1	72'		N/A	
26. Perforation re	cord (interval, siz	and number)		<u> </u>	27	ACID	SHOT FE	RACTURE, C	EMENT	r soi	IEEZE	ETC	
3,815' – 4,101', 0.4		, ,					ERVAL	AMOUNT A					
					<u> </u>								
				DD.C		I COTE I		1				 .	
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)													
Date First Production Production Method (Flowing, gas lift Natural Flow Tubing								Waiting on pipeline connection					
Date of Test	Hours Tested	Choke Size	;	Prod'n For Test Period	Oil ·	- Bbl	Ga 	s - MCF	Wat	er - Bb	ol.	Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.		Gas - M	_	Water - Bbl.	<u> </u>	Oil G	ravity - A	PI - (Corr.)	
Press. 62 psi	62 psi	Hour Rate		0 bbl		860 MC	F	13 bbls					
29. Disposition of C	ias (Sold used for	fuel vented etc)						Tect 11	Vitness	ed Day		
30. List Attachments Directional Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
31 .I hereby certif	y that the inform	ation shown of	n both s	ides of this form as	true a	and com	plete to the	e best of my kn	owledg	e and	belief		
Signature	15.6]	Printed Name: Melisa Zi	imme	erman	Title: Sei	nior Operatio	ns Tec	hnici	an Date	6-20-0G	
Signature Name: Melisa Zimmerman Title: Senior Operations Technician Date: 6-20-06 E-mail Address: melisa.zimmerman@dvn.com													

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwester	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland-Fruitland 3,815'	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs 4,106'	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger_	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	Т.				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn	T	T. Permian	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

No. 1, from	to	No. 3. from	SANDS OR ZONES
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of wat	er inflow and elevation to whi	ch water rose in hole.	
		feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
-		NDD	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology		
:										
	!									
		i								
							:			