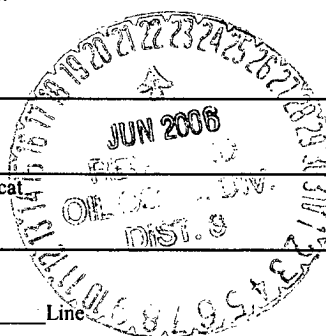


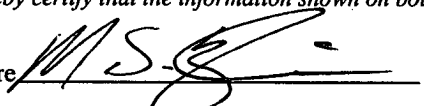
Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 <hr/> WELL API NO. 30-045-32380 <hr/> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <hr/> State Oil & Gas Lease No.: E-505-6
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Northeast Blanco Unit <div style="text-align: center; margin-top: 20px;">  </div>		
2. Name of Operator Devon Energy Production Company, L.P.			8. Well No. 481A		
3. Address of Operator PO Box 6459 Navajo Dam, NM 87419			9. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location Unit Letter <u>A</u> : <u>765</u> Feet From The <u>North</u> Line and <u>1,290</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>31N</u> Range <u>7W</u> NMPM San Juan County					
10. Date Spudded 3-24-06	11. Date T.D. Reached 4-2-06 <u>3284</u>	12. Date Compl. (Ready to Prod.) 4-17-06	13. Elevations (DF& RKB, RT, GR, etc.) 6,341'	14. Elev. Casinghead	
15. Total Depth 4,205' <u>TVD 4106</u>		16. Plug Back T.D. 4,195'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3,815' - 4,101', Fruitland Coal				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Mud Log				22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	292'	12 1/4"	250 sx	0
7"	23#	3,797'	8 3/4"	700 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	3,725'	4,195'	0		2 3/8"	4,172'	N/A

26. Perforation record (interval, size, and number) 3,815' - 4,101', 0.49"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								

28. PRODUCTION							
Date First Production 6-15-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Natural Flow Tubing			Well Status (Prod. or Shut-in) Waiting on pipeline connection		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 62 psi	Casing Pressure 62 psi	Calculated 24-Hour Rate	Oil - Bbl. 0 bbl	Gas - MCF 860 MCF	Water - Bbl. 13 bbls	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments Directional Survey							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end; margin-top: 20px;"> <div style="width: 30%;"> Signature  </div> <div style="width: 60%;"> Printed Name: Melisa Zimmerman Title: Senior Operations Technician Date: <u>6-20-06</u> </div> </div> <div style="margin-top: 5px;"> E-mail Address: melisa.zimmerman@dv.com </div>							

INSTRUCTIONS



INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology