

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. NMNM05791		
2. Name of Operator XTO ENERGY INC			Contact: REGULATORY E-Mail: Regulatory@xtoenergy.com		
3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401			3a. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1500FSL 475FWL At top prod interval reported below At total depth			8. Lease Name and Well No. DAWSON A 1G		
10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA			9. API Well No. 30-045-31128-00-C2		
11. Sec., T., R., M., or Block and Survey or Area Sec 4 T27N R8W Mer NMP			12. County or Parish SAN JUAN		
13. State NM			17. Elevations (DF, KB, RT, GL)* 6472 GL		
14. Date Spudded 12/19/2002		15. Date T.D. Reached 01/01/2003		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/04/2003	
18. Total Depth: MD 7485 TVD		19. Plug Back T.D.: MD 7420 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CALIPER DIL GR OTH SP				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		286		190		0	0
8.750	7.000 J-55	20.0		3097		400		0	0
6.250	4.500 J-55	11.0		7482		395		2300	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6993							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4328	5085	4328 TO 4352	0.360	25	
B)			4701 TO 4773	0.360	22	
C)			4854 TO 5085	0.330	21	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4328 TO 4352	70Q, N2 FOAMED 30# LINEAR GELLED 2% KCL WTR W/40.3
4328 TO 4352	BRADY SD & 12,000# SUPER LC RCS. 4328'-4352': A.
4701 TO 4773	NEFE HCL ACID. FRAC'D W/32,514 GALS 70Q, N2 FOAMED
4854 TO 5085	KCL WTR W/85,163# 20/40 BRADY SD & 15,000# 20/40 S

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/04/2003	02/04/2003	3	→	0.0	251.0	0.8			FLows FROM WELL
Choke Size .5	Tbg. Press. Flwg. 430 SI	Csg. Press. 700.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	GSI

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #17916 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCDD

ACCEPTED FOR RECOMPLETION

FEB 10 2003

FARMINGTON FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	645		CLIFF HOUSE	4238
NACIMIENTO	645	1753		POINT LOOKOUT	4910
OJO ALAMO	1753	1871		MANCOS	5309
				GALLUP	6092
				GREENHORN	6861
				DAKOTA	6920
				MORRISON	7266

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED
33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #17916 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 02/10/2003 (03AXG0697SE)

Name (please print) **DARRIN STEED**

Title **OPERATIONS ENGINEER**

Signature **(Electronic Submission)**

Date **02/04/2003**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #17916 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
4854 TO 5085	A. W/750 GALS 7.5% NEFE HCL ACID. FRAC'D W/65,019