

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-99

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-31287

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name
MCCOY GAS COM D

8. Well No.

9. Pool name or Wildcat
BASIN FRUITLAND COAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter E : 1600 Feet From The NORTH Line and 1070 Feet From The WEST Line

Section 28 Township 30N Range 12W NMPM SAN JUAN County

10. Date Spudded 1/17/03 11. Date T.D. Reached 1/21/03 12. Date Compl(Ready to Prod.) 3/8/03 13. Elevations(DF & RKB, RT, GR, etc.) 5537' GR 14. Elev. Casinghead 5537'

15. Total Depth 1950' 16. Plug Back T.D. 1901' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools NO

19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run ARAY IND/SP/GR/CAL/TLD/CSN/Pe/CCL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	J-55 20#	231'	8-3/4"	185 sx, surf	0
4-1/2"	J-55 10.5#	1945'	6-1/4"	175 sx, surf	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1703'	

26. Perforation record (interval, size, and number)
1606' - 1628' (0.45" tt1 66 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1606' - 1628'	A w/549 gals 15% HCl acid Frac
w/100,868 gals	Delta 140 frac fl & 101,080#
20/40 Brady sd &	18,000# 16/30 Brady sd.

28. PRODUCTION

Date First Production Production Method(Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status(Prod. or Shut-in) SI

Date of Test 3/8/03 Hours Tested 12 Choke Size NA Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 30 Gas - Oil Ratio

Flow Tubing Press. 1 Casing Pressure 185 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 60 Water - Bbl. Oil Gravity - API(Corr.)

29. Disposition of Gas(Sold, used for fuel, vented, etc.) TO BE SOLD Test Witnessed By JEFF WOOLLEY

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Darrin Steed Printed Name DARRIN STEED Title REGULATORY SUPER. Date 3/10/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	194'	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	289'	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	1648'	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison	
T. Queen	T. Silurian	T. Point Lookout		T. Elbert	
T. Grayburg	T. Montoya	T. Mancos		T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		T. FRMGTON SANDSTONE	303'
T. Blinebry	T. Gr. Wash	T. Morrison		T. FRUITLAND COAL	1212'
T. Tubb	T. Delaware Sand	T. Todilto		T. LEWIS SHALE	1865'
T. Drinkard	T. Bone Springs	T. Entrada		T.	
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp	T.	T. Chinle		T.	
T. Penn	T.	T. Permain		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

TABLE 2. RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology