

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NM33008

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or N

Canada Ojitos Unit

8. Well Name and No.

#24 (J-8)

9. API Well No.

30-039-23551

10. Field and Pool, or Exploratory Area

West Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87402

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 8-T25N-R2W

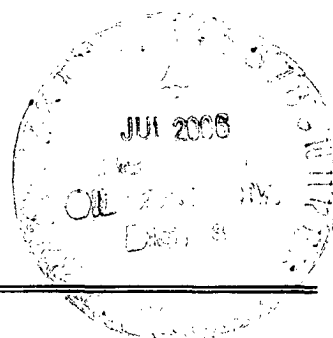
1650' FSL & 1650' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling plugged and abandoned the COU #24 (J-8) in accordance with BLM regulations on June 14, 2006. Production equipment was removed and the well plugged per attached sheet.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Clerk

Signature

Date

June 26, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

JUN 29 2006

NMOC

FARMINGTON FIELD OFFICE

BENSON-MONTIN-GREER DRILLING
Plug And Abandon Report

Operator: **Benson-Montin Greer**

Date: June 14, 2006

Field: West Puerto Chiquito Mancos

Contractor: Llaves Well Service

Supervisor: Ben Gonzales

Well Name: COU #24 (J-8)

API Number.: 30-039-23551

Report No.:

Location: Sec. 8, T25N, R2W

Foreman: Jaime Serna

Work Summary:

Wednesday, June 14, 2006 : MIRU Llaves Well Service. NU BOP. TIH with 8-jts 2-3/8" tagged cement retainer. RU pit and pump. Pumped 104 bbls - fresh water circulate to surface. Pump 62 bbls more to circulate oil out of casing. TOH with tubing - tally out. Tagged cement retainer @ 6840'. MIRU Blue Jet Wireline. RIH 6000'. Ran CBL to 5100'. POH to 3700'. Ran CBL to surface. RD Blue Jet Wireline. SDFN.

Thursday, June 15, 2006 : Pressure test casing to 500 PSI -okay. TIH with work string. BOT @ 6829.18 - pumped 17 sks cement. TOC @ 6675.47. POH with 49-jts - lay down. BOT @ 5335'. Pumped 17 sks cement. TOC @ 5182'. POH with 59-jts. BOT @ 3561'. Pumped 46 sks cement. TOC @ 3145'. POH with 56-jts - lay down. Stand back 30-stands. Ready for wireline. SDFN.

Tuesday, June 20, 2006 : RU Blue Jet Wireline. RIH - tagged cement @ 3065'. POH to 1800' - shot 3 perf holes. POH. TIH 30-jts. BOT @ 1822'. MIRU Key Pressure Pumping - try to circulate pressure up to 1500 PSI - no circulation. TIH with 1 more joint. BOT @ 1852'. Pump 22 sks cement. TOC @ 1653.08'. POH - lay down 31-jts. RU Blue Jet Wireline. RIH to 567' - shot 3 perf holes. POH. RU Key and pump 17 bbls water down casing and up Bradenhead - circulate. Pump 218 sks cement. Circulate cement to surface. ND BOP. Cut off wellhead - install P&A marker. Plugging complete,