

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>JIC-154</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>		8. Lease Name and Well No. <b>JICARILLA, APACHE #16G</b>	
3a. Phone No. (include area code) <b>505-324-1090</b>		9. API Well No. <b>30-039-29656</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>2300' FNL &amp; 670' FEL</b>  At top prod. interval reported below  At total depth <b>7660'</b>		10. Field and Pool, or Exploratory <b>BLANCO MESAVERDE</b>	
14. Date Spudded <b>3/28/06</b>		11. Sec., T., R., M., or Block and Survey or Area <b>SEC 34-T26N-R5W</b>	
15. Date T.D. Reached <b>4/7/06</b>		12. County or Parish <b>SAN JUAN</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>5/27/06</b>		13. State <b>NM</b>	
18. Total Depth: MD TVD <b>7660'</b>		17. Elevations (DF, RKB, RT, GL)* <b>6606' GL</b>	
19. Plug Back T.D.: MD TVD <b>7635'</b>		20. Depth Bridge Plug Set: MD TVD	

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		373'		265		0	0
7-7/8"	5-1/2"	15.5#		7681'		985		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>MENEFEE</b>	4975'	5104'	4975' - 5104'	0.32"	22	
B) <b>PT LOOKOUT</b>	5178'	5364'	5178' - 5364'	0.32"	22	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5178' - 5364'	A. w/750 gals 15% NEFE HCl acid. Frac'd w/22,263 gals 70Q N2 foamed, frac fld carrying 68,000# 20/40 Brady sd & 18,500# 20/40 Super LC coated sd.
4975' - 5104'	A. w/800 gals 15% NEFE HCl acid. Frac'd w/19,600 gals 70Q N2 foamed, frac fld carrying 71,000# 20/40 Brady sd & 24,300# 20/40 Super LC coated sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	5/27/06	11	→	0		29			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"		790	→	0		63		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**TO BE SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	2386
				FRUITLAND FORMATION	2807
				LOWER FRUITLAND COAL	2911
				PICTURED CLIFFS SS	2966
				CHACRA SS	3849
				CLIFFHOUSE SS	4592
				MENEFEE	4657
				POINT LOCKOUT SS	5165
				GALLUP SS	6218
				GREENHORN LS	7079
				1ST DAKOTA SS	7156
				6TH DAKOTA SS	7374
				BURRO CANYON SS	7412
				MORRISON FM	7560

32. Additional remarks (include plugging procedure):

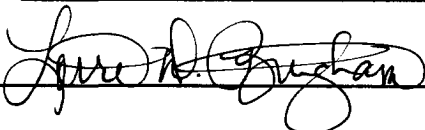
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 6/12/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.