Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG								ľ	5. Lease Serial No.  JIC-154						
la. Type of Well Oil Well X Gas Well Dry Other									6			or Tribe Name			
	∟ f Completion:	_	New Wel		Work Over [	Deepen	П	Plug Back	☐ Dit	FResvr.	13.1	Dec (28)	A 45 1	<del>42.3</del>	
	-	Oth	er					'	<u> </u>	UUD JI		. wnit qr <sub>i</sub> cy	A Agreei	nent Name and No.	
. Name of	•			• • •							R 8	kease Nan	ne and V	Vell No.	
XTO Ene: Address							3a.	Phone No. (i	nclude a	red códè)	<del></del>	JICARI API Well	LLA, Al	PACHE #16G	
2700 Fa	rmington	Ave., E	ldg. K.	. Ste	1 Farmi	ngton, 1	M.	505-3	24-109	0		30-039			
	of Well (Rep	ort locatio	n clearly a	nd in ac	cordance with	Federal re	quireme	nts)*			10	10. Field and Pool, or Exploratory			
At surface 2300' FNL & 670' FEL										-	BLANCO MESAVERDE				
At top prod. interval reported below											Survey or Area  SEC 34-T26N-R5W  12. County or Parish 13. State				
At total depth 7660										1	•	1 41 1511	1		
14. Date Spudded 15. Date T.D. Reached 16. Date Completed									I7. Elevations (DF, RKB, RT, GL)*						
							D&A		Ready t	o Prod.					
3/28/			7/06	10 11	D 1 ED		5/27		100 5	.1.5.11		66061			
18. Total D	TVD	76	60'	19. Piug	g Back T.D.:	MD TVD	76:	35'	20. D	epth Brid	ge Plu	-	1D VD		
21. Type E	lectric & Othe	r Mechanic	al Logs Ru	un (Subr	nit copy of ea	ch)			22. Was	well cored	? [3	No [	Yes (S	Submit analysis)	
									Was	DST run		No	Yes (S	Submit report	
GR/CCL		d /h	4 -11 - 4 -						Dire	ctional Su	vey?	<b>X</b> 1/0		es (Submit copy)	
Ť	and Liner Rec		T			Stage Cer	nenter	No.of Sks	. g, 1	Slurry V	rol 1		····		
Hole Size	Size/Grade	Wt.(#ft.)	Top (N	(D) E	Bottom (MD)	Stage Cer Dept		Type of Ce		(BBL		Cement	Тор*	Amount Pulled	
2-1/4"	8-5/8"	24#	-		373'			265				0	<del></del>	0	
-7/8"	5-1/2"	15.5#			7681'			985				0		0	
			<del></del>			·									
		<del></del>	+						-						
24. Tubing	Record														
24. Tubing Size	Record Depth Set (	MD) P	acker Depth	(MD)	Size	Depth Se	et (MD)	Packer De	pth (MD)	Siz		Depth Se	t (MD)	Packer Depth (MD)	
	<del></del>	MD) P	acker Depth	(MD)	Size	Depth Se	et (MD)	Packer De	pth (MD)	Siz	e	Depth Se	t (MD)	Packer Depth (MD)	
Size	<del></del>	MD) P	acker Depth	(MD)	Size	Depth Se			pth (MD)	Siz	e	Depth Se	t (MD)		
Size 25. Produc	Depth Set ( ing Intervals Formation		Тор		Bottom	26. Perfo	oration R erforated	ecord Interval		Size		No. Holes	t (MD)	Pert Status 2	
Size 25. Product	Depth Set ( ing Intervals Formation		Top <b>4975</b>	1	Bottom 5104 '	26. Perfo	eration R erforated	ecord Interval 5104	0	Size		No. Holes	t (MD)		
Size 25. Product	Depth Set ( ing Intervals Formation		Тор	1	Bottom	26. Perfo	eration R erforated	ecord Interval	0	Size		No. Holes	t (MD)	Pert Status 2	
Size  25. Product  (A)	Depth Set ( ing Intervals Formation		Top <b>4975</b>	1	Bottom 5104 '	26. Perfo	eration R erforated	ecord Interval 5104	0	Size		No. Holes	12.0	Perf. Status JUL 2006	
Size  25. Production  (a)	Depth Set (  ing Intervals  Formation  MENIFEE  PT LOOKOT	JT .	Top 4975 5178	1	Bottom 5104 '	26. Perfo	eration R erforated	ecord Interval 5104	0	Size		No. Holes	t (MD)	Perf. Status Jul. 2006	
Size  25. Product  A)  B)  C)  O)  27. Acid, F	Depth Set ( ing Intervals Formation	JT .	Top 4975 5178	1	Bottom 5104 '	26. Perfo	eration R erforated	ecord Interval 5104 '	0 0	Size .32"		No. Holes		Perf. Status JUL 2006	
Size  25. Product  (a) (b) (c) (c) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Depth Set (  ing Intervals  Formation  MENISPEE  PT LOOKOU  racture, Treation  Depth Interval	Tr ment, Cem	Top 4975 5178 ent Squeez	te, Etc.	Bottom 5104 ' 5364 '	26. Perfo	ration R erforated 75' - 78' -	ecord Interval 5104 ' 5364 '	0 0	Size .32" .32"	l N	No. Holes  22  22		Perf. Status  JUL 2006	
Size  25. Product  (A)  (B)  (C)  (C)  (D)  (C)  (D)  (C)  (D)  (D	Depth Set (  ing Intervals  Formation  MENEFEE  PT LOCKOT  racture, Treat	ment, Cem	Top 4975 5178 ent Squeez A. w	re, Etc.	Bottom 5104' 5364'	26. Perfo P 49 51	eration R erforated 75' - 78' -	ecord Interval 5104' 5364'  Amount and d. Frac's	0 0	Size .32" .32"	l N	No. Holes  22  22		Perf. Status JUL 2006	
Size  25. Product  (A)  (B)  (C)  (C)  (D)  (D	Depth Set (  Ing Intervals  Formation  MENISPEE  PT LOOKOU  racture, Treation  Depth Interval  8' - 5364	ment, Cem	Top 4975 5178 ent Squeez A. w Brad	re, Etc.	Bottom 5104' 5364' gals 15% & 18,500	26. Perfo P 49 51 NEFE HO	oration R erforated 75' - 78' -	ecord Interval 5104' 5364'  Amount and d. Frac'd IC coat-	0 0 Type of M d w/22	Size .32" .32" .32" aterial , 263 g	als	No. Holes 22 22 70Q N2	foame	Perf. Status  JUL 2006	
Size  25. Product  (A)  (B)  (C)  (C)  (C)  (C)  (C)  (C)  (C	Depth Set (  ing Intervals  Formation  MENEFEE  PT LOOKOU  racture, Treate Depth Interval  8' - 5364  7 68,000#  5' - 5104  7 71,000#	ment, Cem 20/40	Top 4975 5178 ent Squeez A. w Brad	re, Etc.	Bottom 5104' 5364' gals 15% & 18,500	26. Perfo P 49 51 NEFE HC	oration R erforated 75' - 78' - Super 1 acid	Amount and d. Frac'd.	0 0 0 Type of M d w/22 ed sd.	Size .32" .32" .32" aterial , 263 g	als	No. Holes 22 22 70Q N2	foame	Perf. Status  JUL 2006  JUL 2006  In Frac fld	
Size  25. Product  (A)  (B)  (C)  (C)  (C)  (C)  (C)  (C)  (C	Depth Set (  Ing Intervals Formation  MENISTEE  PT LOOKOU  Tracture, Treation Depth Interval  8' - 5364  7 68,000#  5' - 5104  71,000#  on - Interval	20/40	Top 4975 5178 ent Squeez A. w Brad	re, Etc. r/750 by sd. v/800 by sd.	Bottom 5104' 5364' gals 15% & 18,500; gals 15% & 24,300;	26. Perfo P 49 51 NEFE HC 20/40 NEFE HC	ration R erforated 75' - 78' - 1 aci Super 1 aci Super	ecord Interval 5104' 5364'  Amount and d. Frac'd IC coate LC coate	0 0 0 d w/22 ed sd. d w/19 ed sd.	Size .32" .32" .32" .32" .32" .32" .32" .32"	als	70Q N2	foame	Perf. Status  JUL 2006  JUL 2006  In Frac fld	
Size  25. Product  26. Product  27. Acid, F  5176  carrying  4979  carrying  8. Producti  Date First  Produced	Depth Set (  Ing Intervals  Formation  MENEFIEE  PT LOOKOT  racture, Treatr Depth Interval  8' - 5364  7 68,000#  5' - 5104  7 71,000#  on - Interval A  Test Date Date 5/27/06	20/40 Language Property of the control of the contr	Top 4975 5178 ent Squeez A. w Brad A. w Brad Test Productio	re, Etc.	Bottom 5104' 5364'  gals 15% & 18,500 gals 15% & 24,300	26. Perfo P 49 51 NEFE HC 20/40 NEFE HC 20/40 Water BBL 29	ration Rerforated 75' - 78' - Super 1 aci Super Oil Gravit	Amount and d. Frac'd LC coat.	Type of M d w/22 ed sd. d w/19 ed sd. Gas Gravity	Size .32" .32" .32" .32" .32" .32" .32" .32"	als	No. Holes 22 22 70Q N2	foame	Perf. Status  JUL 2006  JUL 2006  A Company of the	
Size  25. Product  25. Product  27. Acid, F  5176  27. Acid, F  Carrying  4979  28. Producti Date First Produced  Choke Size  3/8"	pepth Set (  Ing Intervals  Formation  MENISTEE  PT LOOKOU  Tacture, Treatr  Depth Interval  8' - 5364  7 68,000#  5' - 5104  71,000#  on - Interval A  Test Date  5/27/06  Tbg. Press. Flwg. SI	20/40 20/40 Hours Tested 11 Csg. Press. 790	Top 4975 5178 ent Squeez A. w Brad A. w Brad	te, Etc.  1/750  ty sd  1/800  ty sd  Oil BB	Bottom 5104' 5364'  gals 15% & 18,500; gals 15% & 24,300;  Gas  Gas  Gas  Gas	26. Perfo P 49 51 NEFE HC 20/40 NEFE HC	oration R erforated 75' - 78' - Stacio Super Lacio Super	Amount and d. Frac'd LC coat.	O O O O O O O O O O O O O O O O O O O	Size .32" .32" .32" .32" .32" .32" .32" .32"	rals duction	70Q N2	foame	Perf. Status  JUL 2006  JUL 2006  A Company of the	
Size  25. Product  A)  B)  C)  27. Acid, F  5176  carrying  497!  carrying  8. Producti  Date First  Produced  Choke Size  3/8"	Depth Set ( ing Intervals Formation  MENISTEE  PT LOOKOT  racture, Treate Depth Interval  8' - 5364  7 68,000#  5' - 5104  7 71,000#  on - Interval A  Test Date 5/27/06  Tbg. Press. Flwg. S1  ion-Interval B	ment, Cem 20/40 20/40 Hours Tested 11 Csg. Press. 790	Top 4975 5178 ent Squeez A. w Brad A. w Brad Test Productio	ze, Etc.  7/750  ty sd.  y/800  ty sd.  Oil BBB	Bottom 5104' 5364'  gals 15% & 18,500 gals 15% & 24,300  Gas MCF  Gas MCF  Gas MCF	26. Perfo P 49 51  NEFE HO 20/40  Water BBL 29  Water BBL 63	ration Rerforated 75' - 78' - 21 acide Super 1 acide Super Oil Gravit Gravit Ratio	Amount and d. Frac'd IC coat.	Type of M d w/22 ed sd. d w/19 ed sd.  Gas Gravity Well Statu	Size .32" .32" aterial ,263 g Pro	als	70Q N2	foame	Perf. Status  JUL 2006  INC. Trac fld  INC. Trac fld	
25. Production  A)  B)  C)  C)  27. Acid, Figure 5178  Carrying 497!  Carrying 8. Production  Date First Produced  Choke Size 3/8"	pepth Set (  Ing Intervals  Formation  MENISTEE  PT LOOKOU  Tacture, Treatr  Depth Interval  8' - 5364  7 68,000#  5' - 5104  71,000#  on - Interval A  Test Date  5/27/06  Tbg. Press. Flwg. SI	20/40 20/40 Hours Tested 11 Csg. Press. 790	Top 4975 5178 ent Squeez A. w Brace A. w Brace Test Production	te, Etc.  1/750  ty sd.  1/800  ty sd.  Oil BBI  Oil BBI  Oil BBI	Bottom 5104' 5364'  gals 15% & 18,500; gals 15% & 24,300;  Gas MCF 0  Gas MCF 0	26. Perfo P 49 51 NEFE HC 20/40 Water BBL 29 Water BBL	oration R erforated 75' - 78' - C1 acid Super 1 aci Super Oil Gravit Gas: G	ecord Interval 5104' 5364'  Amount and d. Frac'd IC coate d. Frac'd	O O O O O O O O O O O O O O O O O O O	Size .32" .32" aterial ,263 g Pro	als	70Q N2 70Q N2 Method	foamer FLOW	Perf. Status  JUL 2006  JUL 2006  ING  ING  JUL 2006  JUL 2006	
Size  25. Product  A)  B)  C)  27. Acid, Fig.  5178  carrying  497!  carrying  8. Producti  Date First  Produced  Choke  Size  3/8"	Depth Set (  Ing Intervals  Formation  MENISTEE  PT LOOKOU  Tacture, Treate Depth Interval  8' - 5364  7 68,000#  5' - 5104  71,000#  on - Interval A  Test Date 5/27/06  Tbg. Press. Flwg. Sl  iton-Interval B  Test	ment, Cem 20/40 20/40 Hours Tested 11 Csg. Press. 790	Top 4975 5178 ent Squeez A. w Brace A. w Brace Test Productio	te, Etc.  1/750  ty sd.  1/800  ty sd.  Oil BBI  Oil BBI  Oil BBI	Bottom 5104' 5364'  5364'  gals 15% & 18,500 gals 15% & 24,300  Gas MCF  Gas MCF  Gas MCF  Gas Gas	26. Perfo  P 49 51  NEFE HC 20/40  Water BBL 29  Water BBL 63	oration R erforated 75' - 78' -  C1 acid Super 1 acid Gravit Gas: Gravit Gravit Gas: Gravit Gravit Gas: Gravit	Amount and d. Frac'd IC coat.  IC coat.  IV coat.	O O O O O O O O O O O O O O O O O O O	Size .32" .32" aterial ,263 g Pro	als	70Q N2 70Q N2 Method	foamer foamer	Perf. Status  JUL 2006  INC. Trac fld  INC. Trac fld	

	on - Interval C			1	1.	T				
Pate First roduced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
hoke ize	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Rc. Product	tion-Interval D		1	1			<u>.</u>		· · · · · · · · · · · · · · · · · · ·	
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
choke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	•	
9. Dispositi	ion of Gas (Sola	used for j	fuel, vented, e	tc.)	<u> </u>	TO BE	SOLD			
	CD 2	(71	1. 1. 10					31 F	-4: (I> ) <b>V</b> I	
Show a tests, ir	ry of Porous Z all important z ncluding dept es and recover	ones of po	orosity and co	ontents th	ereof: Co , time to	ored interviol	als and all drill-s flowing and shu	tem	ation (Log) Markers	
ъ.	]	<u> </u>	D 44			:				Тор
Format	tion	Тор	Bottom		Descriptions, Contents, etc.				Name	Meas.Depth
	T								AMO SS	2386
									AND FORMATION	2807
								LOWER E	TRUITLAND COAL	2911
								PICTURE	D CLIFFS SS	2966
								CHACRA	SS	3849
								CLIFFHO	DUSE SS	4592
								MENEFER	3	4657
								POINT I	LOOKOUT SS	5165
	j							GALLUP	SS	6218
								GREENHO	ORN LS	7079
								1ST DAI	KOTA SS	7156
								6TH DAR	KOTA SS	7374
								BURRO C	CANYON SS	7412
								MORRISO	ON FM	7560
. Addition	nal remarks (ù	nclude plu	gging procedu	ге):						
3 Indicate	e which items l	ave hee a	ttacked by pla	cing a ch	ock in the	nnronriate	hoves:			
	rical/Mechanic			-		logic Repo		enort Direc	ctional Survey	
=	ry Notice for p	•	• •		느	Analysis	Other			
1. I hereby	y certify that th	ne foregoi	ng and attache	d informa	ition is cor	nplete and	correct as determ	nined from all avai	lable records (see attached ins	structions)*
Name (p	lease print) _	LORRI	D. BINGH	M.	,		<del></del>	Title <b>REGULA</b>	TORY COMPLIANCE TEX	H
Signature Da						Date <u>6/12/0</u>	te 6/12/06			