

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other						5. Lease Serial No. SF - 078194			
2. Name of Operator BP America Production Company Attn: Kristina Hurts						6. If Indian, Allottee or Tribe Name			
3. Address P.O. Box 3092 Houston, TX 77253				3a. Phone No. (include area code) 281-366-3866		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1640' FNL & 1200' FWL "E" At top prod. Interval reported below 1678 At total depth 1740' FNL & 1850' FWL Sec 30, T30N, R10W "F"						8. Lease Name and Well No. LUDWICK LS 20M			
9. API Well No. 30-045-32920						10. Field and Pool, or Exploratory Basin Dakota			
11. Sec., T., R., M., on Block & Survey or Area Sec 29 T30N R10W						12. County or Parish San Juan			
13. State NM						14. Date Spudded 4/16/2006			
15. Date T.D. Reached 5/28/2006						16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 5/16/2006			
18. Total Depth: MD 7233' TVD 7175'				19. Plug Back T.D.: MD 7225' TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL & RST						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3	0	282'		385		0	
8 3/4"	7" J-55 & N-80	20 & 23#	0	4554'		440		0	
6 1/4"	4.5" P-110	11.6	0'	7233'		271		6600'	
24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7143'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) Basin Dakota	7055'	7200'	7055'-7200'	3.125"					
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7175'-7241'		PUMPED 32,500 LBS. OF 40 70 BADGER SAND PAD, THEN 236,661 LBS. OF 20/40 OTTAWA SAND.							
7055'-7200'		THE LAST 67,250 LBS. OF 20/40 OTTAWA SAND WAS TREATED WITH PROP NET.							
28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/16/06	12	→	trace	1269	trace			Flows
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		160	→						
28a Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						JUN 30 2006

(See instructions and spaces for additional data on reverse side)

NMCCD

FARMINGTON FIELD OFFICE

28b *Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				B Navajo City	4317'
				Chacro Otero	3649'
				Otro 2	3772'
				Cliffhouse - E	4128'
				Cliffhouse	4317'
				Menefee	4429'
				Pt. Lookout	4953'
				Mancos	5322'
				Greenhorn	6898'
				Graneros	6938'
				Dakota	7284'
				Paguate	7069'
				Upper Cubero	7123'
				Encinal Canyon	7198'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kristina Hurts**Title **Regulatory Analyst**

Signature

Date **6/26/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LUDWICK LS 20M

30-045-32920

NEW DRILL (DK) SUBSEQUENT REPORT

06-26-06

5/31/06 RIG UP AND RAN CBL & RST Logs FROM 7190' to 4300'. RAN A RST LOG FROM 7190' to 3550'.

6/9/06 RIG UP AND PERFORATED THE DAKOTA FROM 7095' TO 7055' WITH 1 JSPF AND FROM 7195' TO 7200' WITH 4 JSPF. PUMPED DOWN 4 1/2" CASING 65 BBLS./MIN. USING SCHLUMBERGER CLEAR FRAC. AND 60 % QUALITY FOAM AND N2. PUMPED 32,500 LBS. OF 40 70 BADGER SAND PAD, THEN 236,661 LBS. OF 20 /40 OTTAWA SAND. THE LAST 67,250 LBS. OF 20/40 OTTAWA SAND WAS TREATED WITH PROP NET.

6/12/06 WELL FLOW TO FLARE PIT ON A 1/4" CHOKE STARTING PRESS 1750#

6/16/06 FLW TEST 12HRS. @ 1238 MCF.

6/19/06 RIG DOWN MOVE OFF LOCATION