Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

BUREAU OF LAND MANAGEMENT													OMB NO. 1004 - 0137 Expires: March 31, 2007			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5. Le :	ase Serial N		-
								· · · · · · · · · · · · · · · · · · ·			-			78214		=
1a. Type of Well Oil Well AGas Well Dry Other										-	6. If Indian, Allottee or Tribe Name					
b. Type of Completion: New Well Work Over Deepen Plug Back X Diff. Resvr,.										ντ, .	7 Unit or CA Agreement Name and No.			-		
2 1			Other												Tionio una 140.	
	ne of Operat		Comp	any.										se Name an	d Well No.	-
Pogo Producing Company 3. Address 3a. Phone No. (include area code)													Tiger #11T 9. AFI Well No.			
P. O. Box 10340, Midland, TX 79702-7340 432-685-8100												· 1		5-33385		
4. Loc	ation of Wel	l (Report l	ocation	clearly a	nd in ac	cordance with	Federa	al requireme	nts)*				10. Fiel	d and Pool,	or Exploratory	-
At surface 1250' FNL & 1300' FWL												L	Basin	Fruitl	and Coal	
]			on Block and	_
At top prod. interval reported below													Sur	vey or Area	Section 27, T	30N, R13W
At total depth											1		inty or Paris			
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 4/19/06 17. Elevations (DF, RKB, RT, GL)*													-			
								D.	-	X Ready	to Pro	VO I	5675	(,,,	
18. Tota	l Depth:	MD			19. P	lug Back T.D.:	MD			20. Dep	th Bri	idge Plug S	et: M	D D		-
	1	r v D 17	94				TVD				CIB	SP.	T	VD 16	20	
2L Type	e Electric &	Other M	echanic	al Logs R	un (Su	bmit copy of	each)			22. Was	well	cored?	No	Yes (Su	ıbmit analysis)	-
				_							DST		No [Yes (Su	bmit report)	
										Dire	ction	al Survey?	☐ No	Yes	(Submit copy)	-
	ing and Lin				<u>-</u>	I	IStag	e Cementer	No of	Sks. &	T g	urry Vol	Ţ		1	-
Hole Siz	e Size/Gr	ade Wt	. (#/ft.)	Top (MD) 	Bottom (MI		Depth		f Cement		urry Vol. (BBL)	Ceme	nt Top*	Amount Pulled	•
8-3/4	7	20)			669.5	<u> </u>		180		ļ	***	surf			•
6-1/4	-1/4 4-1/2 10.5		.5	1791.17			180		R	B		surta	surface			
									 		-		ļ			
									<u> </u>		-			····		
							†								†	
24 Tubi	ng Record															
Size		Set (MD)	Packe	r Depth (MD)	Size	Dep	th Set (MD)	Packer I	Depth (MD)	Size	Dep	th Set (MD)	Packer Depth (MD)	
2-3/8	1 543 ucing Interv		<u> </u>				26.	Perforation	n Dagged		Л	<u> </u>				
23. 1100	Formatio		T	Тор	$\neg \tau$	Bottom	20.	Perforated		<u>.</u>	Size	No.	Holes	T	Perf. Status	
A) Fruitland Coal				<u>·</u>			1510-1600			38	112		open			
B)																
C)																
D)							<u> </u>								10000000	er.
21. Acid	Fracture, To Depth Inter		ement S	queeze, e	tc.			Δ	mount an	d Type of	Mater	rial		/\$1	2000 1000 100 100 100 100 100 100 100 10	
Frui	tland C			Frac	w/ 1	97,020#	20/40			a type or	Mater	· mi			30-22-	در حمل المعناد
	***		1											1	JUN 2008	(m)
														2	MECEIVEL) ගු
20 0														12	UIL CONS D	
28. Prod Date First	luction - Inte	Hours	Test	Oil		Gas	Vater	Oil Grav	vity	Gas		Production	Method	- \€	- Dist. s	(00)
Produced	Date 5/1/06	Tested	Product	tion BB	iL O	Gas MCF	3BL 30	Oil Grav Corr. A	PI	Gravity		Pump		1), (),	. 60
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		L	Water	Gas/Oil		Well Stat	hĸ.	Liump	ing		Star CILLON	
Size	Flwg.	Press.	Rate	BE			BBL	Ratio		ł		cing			21 11 ST	
200 B	SI dustics let	1.5		>		LL		L				y				
Date First	duction - Int	Hours	Test	Oil			/ater	Oil Grav	rity	Gas		Production	Method			
Produced	Date	Tested	Producti	on BB			BL	Oil Grav Corr. Al	PI	Gravity						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas \	Vater	Gas/Oil		Well State	ь	L				
Size	Flwg.	Press.	Rate	► BB	Ĺ		BL	Ratio			-					

^{*(}See instructions and spaces for additional data on page 2)

20L Dead	unting Inte	rual C										
Date First	uction - Inte Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI	l <u>. </u>						<u> </u>				
28c. Prod	uction - Int	erval D Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method			
Challes	77. 2		>	07		- w	Gas/Oil	Well Status	<u> </u>			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio	Well Status				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												
Sold												
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers												
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.												
Formation Top Bottom Descriptions, Contents, etc.								Name Top				
Fom	nation	Top Bottom		_						Meas. Depth		
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32. Addit	ional remarl	ks (include	plugging pro	ocedure):					· · · · · · · · · · · · · · · · · · ·	<u> </u>		
			18801	,								
**												
· (5)												
					a check in	the appropria	te boxes:					
			gs (I full set			ologic Repor			al Survey			
Sur	ndry Notice	for pluggi	ng and cemei	nt verificat	ion [] Co	re Analysis	⊠Other: C-1	04				
24 111										•		
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
Name (please print) Cathy Wright Title Sr. Eng Tech												
O. 1/ 14/ ./ 1												
Signature Date 06/27/06												
Title 18 U States any	S.C Section false, fictit	n 1001 and ious or fra	d Title 43 U judulent stat	S.C Secti ements or	on 1212, ma representat	ake it a crime tions as to an	for any person knowing matter within its ju	ngly and willf irisdiction.	fully to make to any department	or agency of the United		