

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit M (SWSW) 1185' FSL, 660' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078208
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
070 FARMINGTON
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.
Sunray B #2B
9. API WELL NO.
30-045-33588
10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/ Basin Dakota
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 1 T30N R10W

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**
15. DATE SPUNDED **3/22/06** 16. DATE T.D. REACHED **4/6/06** 17. DATE COMPL. (Ready to prod.) **6/21/06** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **GL 6460' KB 6475'** 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **7722'** 21. PLUG, BACK T.D., MD & TVD **7720'** 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7520'-7682' 25. WAS DIRECTIONAL SURVEY MADE **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL/CCL/GR** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12 1/4"	32.3#, H40	227'	9 5/8"	surface; 78sx	.25bbbls
7"	20# J55	3427'	8 3/4"	surface; 558sx	55bbbls
4 1/2"	10.5#, J55	7722'	6 1/4"	TOC 2270'; 313sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	7618'	

31. PERFORATION RECORD (Interval, size and number)
@2SPF
7616'-7682'
total holes=30
@1SPF
7520'-7600'
total holes=20
total holes=50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7520'-7682'	25000 slickwater, 40000# 20/40 TLC sand

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **6/23/06** HOURS TESTED **1** CHOKER SIZE **2** PROD'N FOR TEST PERIOD **25 mcf** OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE **590 mcf/d** OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI - 1124# SI - 1148#

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY
35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2203az.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Smith TITLE **Regulatory Analyst** DATE **6/26/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE

JUN 29 2006

Ojo Alamo	1883'	1975'	White, cr-gr ss.	Ojo Alamo	1883'
Kirtland	1975'	2884'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1975'
Fruitland	2884'	3153'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2884'
Pictured Cliffs	3153'	3318'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3153'
Lewis	3318'	3869'	Shale w/siltstone stringers	Lewis	3318'
Huerfanito	3869'	4190'	White, waxy chalky bentonite	Huerfanito Bent.	3869'
Chacra	4190'	4679'	Gry fn grn silty, glauconitic sd stone w/dark gry shale	Chacra	4190'
Upper Cliff House	4679'	4881'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4679'
Mass. Cliff House	4881'	4986'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff Hosue	4881'
Menefee	4986'	5420'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4986'
Point Lookout	5420'	5766'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5420'
Mancos	5766'	6678'	Dark gry carb sh.	Mancos	5766'
Gallup	6678'	7417'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6678'
Greenhorn	7417'	7468'	Highly calc gry sh w/thin lmst.	Greenhorn	7417'
Graneros	7468'	7518'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7468'
Dakota	7518'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7518'