District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

1220 D. Dt. 11tillo	is Dr. Santa	a Fe, NM 87505	5		20 South St. Santa Fe, NI							
	I.			OR ALI	LOWABLE		HOR	IZATIO	N T() TR		AMENDED REPORT
1 Operator na	ame and A	Address			OWADEE	AND AUT		² OGRID N			ANDIC	JK1
Burlington R PO Box 4289		Oil & Gas Co	ompany L	P		14538 ³ Reason for Filing Code/ Effective Date						
Farmington,		ico 87499						Reason 10	or ruur		e/ Effectiv New Well	ve Date
		⁵ Pool	Name				1				l Code	7
30-039-26828 South Blanco F 7 Property Code 8 Property											72439	
74	162				San Juan 28							236
II. 10 Su		Township	Γ	I	1	1						
Ul or lot no. K			Range 6W	Lot.Idn	Feet from the 1900'	North/South Line South		Feet from the 1600'		East/West line West		County Rio Arriba
11 Bo	ttom Ho	le Location	1									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from	he	East/W	est line	County
12 Lse Code		cing Method	¹⁴ Gas Co	onnection	¹⁵ C-129 Peri	nit Number	16 C	-129 Effect	ive Da	te	¹⁷ C-12	29 Expiration Date
		Code	Da	ate						-		
F	l Fi	owing										
III. Oil a	nd Gas	Transport										
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address			²¹ O/		/G		²² POD ULSTR Location and Description		
9018			nt Indust	2834	887	o				7000		
Giant muustres 283							i decis	Ting the			ES 21 28 2	29 M 37 P. S.
151618	3	El Paso	Field S	ervices	2834	1800	G		160	<i>5</i>	MAY	50 CM
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IV. Prod	luced W									-	421.0	L. L. Lander
²³ POD												
		_	ULSTR	Location a	nd Description						••.	
	3488	391	ULSTR	Location a	nd Description							
V. Well	Comple	3 G L tion Data		Location a				T				
V. Well 25 Spud Da	Complete ate	ion Data Ready	Date	Location a	²⁷ TD	²⁸ PBTD 3006'		²⁹ Peri				³⁰ DHC, MC
V. Well 25 Spud Da 12/11/02	Complete ate	3 G L tion Data	Date 03		²⁷ TD 3060'	3006'		2830	oratio			DHC
V. Well 25 Spud Da 12/11/02 31 H	Complete ate 2 cole Size	ion Data Ready	Date 03	g & Tubir	²⁷ TD 3060'	3006'	pth Se	2830				DHC as Cement
V. Well 25 Spud Da 12/11/02 31 H	Complete ate	ion Data 26 Ready	Date 03		²⁷ TD 3060'	3006'		2830				DHC
V. Well 25 Spud Da 12/11/02 31 H	Complete ate 2 cole Size	ion Data 26 Ready	Date 03	g & Tubir	²⁷ TD 3060'	3006' 33 De	pth Se	2830			268	DHC as Cement
V. Well 25 Spud Da 12/11/02 31 H	Complete ate 2 cole Size 7/8"	ion Data 26 Ready	Date 03	g & Tubir	²⁷ TD 3060'	3006 ³ 33 De 1:	pth Se 54'	2830			268	DHC ss Cement B cu.ft.
V. Well 25 Spud Da 12/11/02 31 H	Complete ate 2 cole Size 7/8"	ion Data 26 Ready	Date 03	g & Tubir 7" 4 ½"	²⁷ TD 3060'	3006 ³ 33 De 1:	pth Se 54'	2830			268	DHC ss Cement B cu.ft.
V. Well 25 Spud Da 12/11/02 31 H 9	Complete ate 2 Sole Size 7/8"	15 G 15 C 15	Date 03	g & Tubir 7" 4 ½"	²⁷ TD 3060'	3006 ³ 33 De 1:	pth Se 54'	2830			268	DHC ss Cement B cu.ft.
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V. Well 25 Spud Da 12/11/02 31 H 9 60 VI. Well 35 Date New 41 Choke S	Complete ate 2 cole Size 7/8" 1 Test Day Oil	tion Data 26 Ready 5/15/0	Date 03 32 Casin ery Date	g & Tubin 7" 4 ½" 2 3/8"	²⁷ TD 3060' ng Size	3006' 33 Del 15 30 28 38 Test I 1 ho	pth Se 54' 951' 858' Length Our	2830	3º Tbg.		708	DHC 48 Cement Cu.ft. Csg. Pressure SI 870 Csg. Method
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V. Well 25 Spud Da 12/11/02 31 H 9 60 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Complete ate 2 cole Size 7/8" I Test Day Oil clize and that the and that the	tion Data 26 Ready 5/15/0 ata 36 Gas Deliver erules of the One information	Date 03 32 Casin ery Date I Oil Conser	g & Tubin 7" 4 ½" 2 3/8"	²⁷ TD 3060' ng Size Test Date 5/15/03	3006' 33 Del 15 30 28 38 Test I 1 ho	pth Se 54' 951' 858' Length Our	2830	39 Tbg. SI	Pressi 870 AOF	268 708 ure	DHC (s Cement 3 cu.ft. 40 Csg. Pressure SI 870 46 Test Method Flowing
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V. Well 25 Spud Da 12/11/02 31 H 9 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my signature: Printed name: Peggy Cole Title:	Complete ate 2	ata 26 Ready 5/15/0 Ata 26 Ready 5/15/0 Ata 42 Oil 27 erules of the One information and belief.	Date 03 32 Casin ery Date I Oil Conser	2 3/8" 37 4 vation Divive is true a	Test Date 5/15/03 Water ision have been and complete to	3006' 33 Dep 15 30 28 38 Test l 1 ho 44 G 10' Approved by:	pth Se 54' 951' 858' Length Our	OIL CONS	39 Tbg. SI 45	Pressi 870 AOF	TOS DIVISION	DHC (s Cement 3 cu.ft. 40 Csg. Pressure SI 870 46 Test Method Flowing
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