District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-144
June 1, 2004

drilling and production facilities, submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes ⊠ No □

Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-	-mail address:
Address: 200 ENERGY COURT, FARMINGTON.		
Facility or well name: HUGHES A #2E		Qtr/Qtr O Sec 27 T 29N R 8W
County: SAN JUAN Latitude 36.69457 Longitude 10	07.66099 NAD: 1927 🗌 1983 🛭 Surface	e Owner Federal 🛭 State 🗌 Private 🗀 Indian 🗀
De.		
Pit Type: Drilling □ Production □ Disposal ☑ SEPARATOR	Below-grade tank	
Workover Emergency	Volume:bbl_Type of fluid:bbl_Type of fluid:	
Lined Unlined STEEL TANK	Double-walled, with leak detection? Yes I If	f la avaloin why not
Liner type: Synthetic Thicknessmil Clay [Double-walled, withhear detection: 1 es 31 11	. III., explain why hot.
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0
high water elevation of ground water.)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)	140	(o points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0
and opening the second of the	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0
this is a pit closure: (1) attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Inc	dicate disposal location: (check the onsite box if
our are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility_	. (3) Attach a gener	ral description of remedial action taken including
emediation start date and end date. (4) Groundwater encountered: No 🛛		
ttach soil sample results and a diagram of sample locations and excavation		25.25.27.20
Additional Comments: PIT LOCATED APPROXIMATEL		WELL HEAD
PIT EXCAVATION: WIDTH N/Aft., LENGTH		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, O		
	COMPOSI: [1, STOCKPILE: [1, OTHER [1	
		The same of
BEDROCK BOTTOM		
I hereby certify that the information above is true and complete to the best	t of my knowledge and belief. I further contify th	Vario OV
has been/will be constructed or closed according to NMOCD guidelin		
Date: 12/01/05		
Date: LEIVIIVOS		
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 27/20	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.		
Approval: DEPUTY ON & GAS INSPECTOR, DIST. 62 S	Signature Della Della	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 5'	Date Reported:	12-01-05
Laboratory Number:	35289	Date Sampled:	11-30-05
Chain of Custody No:	15167	Date Received:	11-30-05
Sample Matrix:	Soil	Date Extracted:	12-01-05
Preservative:	Cool	Date Analyzed:	12-01-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	59.0	0.2
Diesel Range (C10 - C28)	104	0.1
Total Petroleum Hydrocarbons	163	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hughes A #2E Sep. Pit.

Analyst

Review Malter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Composite @ 5'	Date Reported:	12-01-05
Laboratory Number:	35289	Date Sampled:	11-30-05
Chain of Custody:	15167	Date Received:	11-30-05
Sample Matrix:	Soil	Date Analyzed:	12-01-05
Preservative:	Cool	Date Extracted:	12-01-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	25.6	1.7	
Ethylbenzene	709	1.5	
p,m-Xylene	671	2.2	
o-Xylene	142	1.0	
Total BTEX	1,550		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hughes A #2E Sep. Pit.

Analyst C. Og

Mister m Walter



Chloride

Project #: 94034-010 Blagg / BP Client: 5-Point Composite @ 5' Date Reported: 12-01-05 Sample ID: Date Sampled: 11-30-05 35289 Lab ID#: Soil Date Received: 11-30-05 Sample Matrix: Cool Date Analyzed: 12-01-05 Preservative: Chain of Custody: 15167 Condition: Cool and Intact

Parameter

Concentration (mg/Kg)

Total Chloride

38.2

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Hughes A #2E Sep. Pit.

Analyst Wasters Wasters

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865