

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Four Star Oi & Gas Company

3a. Address
P.O. Box 36366
Houston, TX 77236

3b. Phone No. (include area code)
281-561-3627

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNE 660' 1980' NL FEL Sec. 31 T 25N R 5W Lat. Long.

5. Lease Serial No.
Contract JLC 68

6. If Indian, Allottee, or Tribe Name
Navajo - Allotted

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
Jicarilla B 15

9. API Well No.
30-039-0577-00

10. Field and Pool, or Exploratory Area
Otero (Gallup)

11. County or Parish, State
Rio Arriba New Mexico

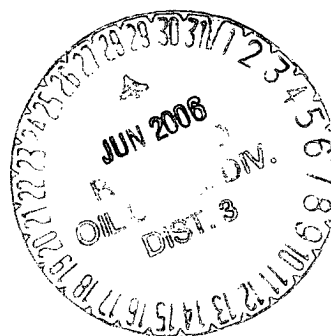
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Per the attached procedure.

Per 7-25-05



14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Alex Rosales

Title

Regulatory Specialist

Signature

Date

6/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 27 2006

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDB

Date	Daily Operations
19-JUL-2005	<p>TRAVEL TO C # 18 FROM FARMINGTON</p> <p>SAFETY MEETING ON RIGGING UP, 4 PTS TIF, ROAD RIG TO JICARILLA B # 15</p> <p>MIRU KEY RIG 40, SPOTTED RIG AND ATTEMPTED TO LEVEL BUT GROUND WAS TOO SOFT, HAD TO RESPOT RIG ON OPPOSITE SIDE.</p> <p>MI SPOT RIG TANK, PUMP, JUNK BASKET, FRAC TANK, WORKSTRING, LAY LINE TO PIT, WHP<10 PSI, BLEW DOWN.</p> <p>ND WH, NU BOP'S. RU FLOOR, TONGS</p> <p>PU ON TBG, 7000 PSI STRING WT. POOH, LD 2 3/8" TBG. (55 JTS), LAST JT WAS 10RD EUE, DAMAGED THREADS (FLARED OUT ON PIN END), SHOULD BE FIRST OF 2 10 RD JTS INSIDE 3 1/2" CSG PATCH. SECURE WELL, SDFN. PLAN TO FIND FISHERMAN, RESUME OPS THURS JULY 20</p>
21-JUL-2005	<p>TRAVEL TO LOCATION</p> <p>SAFETY MEETING ON TIF, PINCH PTS, MAKING UP TOOLS</p> <p>MU AND RIH W/ SPEAR, X-O, BUMPER SUB, X-O(11.68), RIH W/ 2 3/8 TBG, TAG FISH ON 59TH JT AT 1814'. (TOP OF PATCH WAS AT 1740')(WOULD PUT PBTD AT 6101'.)</p> <p>SPEAR INTO 3 1/2" CSG PATCH, POOH, DRAGGING 20K, LD 2 JTS 3 1/2" (CASING PATCH ASSY), WELL KICKED OUT CSG, BLED DOWN TO PIT</p> <p>PKR DRAGGING(GUIBERSON UNI V AT 5830') SWABBING FLUID, TBG PLUGGED W/ FORMATION MUD/SHALE, UP TO 60K PULL ON TBG, LD 46 JTS 2 3/8" TBG</p> <p>SD DUE TO LIGHTENING, THUNDERSTORM, SECURE WELL. SDFN.</p> <p>TRAVEL TO FARMINGTON</p>
22-JUL-2005	<p>TRAVEL TO LOCATION</p> <p>SAFETY MEETING ON TIF, LD PIPE, TRAP PRESSURE, HEAT</p> <p>CHECK WELL, 0 PSI, POOH, LD 48 JTS, NOT DRAGGING</p> <p>FOUND WET STRING, OIL, CSG STARTED FLOWING TO PIT, RU SWAB, SWAB FROM 1100', TBG KICKED OFF FLOWING, FLOWED BOTH SIDES TO PIT, WELL BLEW DOWN, PUMP 15 BBLs FW DOWN TBG.</p> <p>CONTINUE OUT OF HOLE, LD 33 JTS, PKR, 6 JTS AND SN, TOTAL OF 187 JTS 2 3/8 8RD EUE, 2 JTS 10 RD NU, 2 JTS 3 1/2 NUE.</p> <p>RIH W/ 4 3/4" BIT AND STRING MILL PICKING UP IN SINGLES ON 190 JTS TO 5950</p> <p>POOH, RACK IN DERRICK, BREAKDOWN TOOLS. SECURE WELL, SDFN.</p> <p>TRAVEL TO FARMINGTON</p>
23-JUL-2005	<p>TRAVEL TO LOCATION</p> <p>SAFETY MEETING ON TIF, HEAT, SETTING CIBP</p> <p>PU AND RIH W/ CIBP, SET AT 5923' ON 189 JTS 2 3/8, LOAD HOLE W/ 25 BBLs FW, CIRCULATE MUD AND DISPLACE HOLE W/ FW 132 BBLs</p> <p>SAFETY MEETING W/ HES ON TIF, CEMENTING</p> <p>MIRU HES CMT EQUIPMENT, TEST LINES TO 2000 PSI, PUMP 5 BFW, 7.3 BBLs CMT (35 SKS), DISPLACE W/ 21 BFW FOR BALANCED PLUG FROM 5923' UP TO 5618' W/ CL B CMT, 15.6 PPG, 1.18 YIELD.</p> <p>POOH, LD 55 JTS TO 4190'.</p> <p>PUMP 5 BFW, 3.6 BBLs CL B (17 SKS) CMT, DISPLACE W/ 15 BFW FOR BALANCED PLUG FROM 4190' UP TO 4040', POOH, LD 4 JTS, RACK 5 STDs TO 3743', REVERSE CMT W/ 22 BFW. WASH LINES AND WOC.</p> <p>RIH, TAG CMT AT 4046', POOH, LD 45 JTS TO 2645', PUMP 5 BFW 16 BBL CMT (76 SKS), DISPLACE W/ 7 BFW. FOR BALANCED PLUG FROM 2645' UP TO 1970'. POOH, LD 31 JTS, WASH UP. SECURE WELL, SDFN. WOC.</p> <p>ROD VELARDE W/ BLM WITNESS JOB.</p>
25-JUL-2005	<p>TRAVEL TO LOCATION</p> <p>SAFETY MEETING ON 4 PTS TIF, PERFORATING</p> <p>RIH W/ 11 JTS, TAG CMT AT 2022', 1FT IN ON JT # 66, POOH, LD 46 JTS, RACK 20 JTS</p> <p>MIRU SCHLUMBERGER, NU FLANGE, RIH W/ 4" GUNS, PERFORATE AT 718' W/ 4 SHOTS, POOH, PU 4" GUNS, RIH, PERFORATE AT 371' W/ 4 SHOTS, POOH, RDMO SCHLUMBERGER.</p> <p>PU AND RIH W/ CICR ON 20 JTS 2 3/8" TBG, SET CICR IN 5 1/2 CSG AT 624', STING IN TO RETAINER, RU HES CEMENTERS</p> <p>ESTABLISH CIRC OUT RET INTO SXZ HOLES AT 718' AT 3 BPM AND 450 PSI, MIX AND PUMP 46 SKS CL B, 15.6 PPG CMT, DISPLACE W/ 2 BFW AT 2.5 BPM AND 1000 PSI, STUNG OUT AND DUMP 1/2 BBL ON TOP OF CICR.</p> <p>POOH, LD 20 JTS 2 3/8" TBG, RD TONGS, FLOOR.</p> <p>RU TO PUMP DOWN 5 1/2, ESTABLISH CIRC DOWN 5 1/2 AND UP 10 3/4 THRU SXZ HOLES AT 371 W/ 26 BFW, MIX AND PUMP 226 SACKS CL B CMT, BROUGHT CEMENT TO SURFACE, WASH LINES, RDMO HES.</p> <p>RIG DOWN MOVE OFF KEY # 40, MOVE TO JICARILLA B # 3</p> <p>TRAVEL TO FARMINGTON</p>

Well ID: ER2833	Project No: 2	Rig: KEY RIG 40	State: NM	Twn: 25N	Sec: 31	Rng: 5W	
Field: BLANCO SOUTH	Lease: JICARILLA B	Well No: 15	Rpt Date: 20-JUN-2006	Page: 1	of 1		