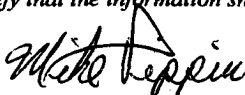


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-24642 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name SIMMS COM 1876
2. Name of Operator BLACK HILLS GAS RESOURCES, INC. OGRID #013925		8. Well No #6
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401 "BLACK HILLS PERMIT CLEAN-UP PROGRAM"		9. Pool name or Wildcat East Blanco Pictured Cliffs
4. Well Location Unit Letter B : 790 Feet From The North Line and 1500 Feet From The East Line Section 24 Township 30N Range 4W NMPM Rio Arriba County		
10. Date Spudded 8/16/91	11. Date T.D. Reached 8/21/91	12. Date Compl. (Ready to Prod.) 11/10/05
13. Elevations (DF& RKB, RT, GR, etc.) 7068' GL, 7080' KB		14. Elev. Casinghead 7068'
15. Total Depth 4100'	16. Plug Back T.D 4039'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools: 0' - 4100' Cable Tools:
19. Producing Interval(s), of this completion - Top, Bottom, Name 3732' - 3770' Pictured Cliffs		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run Induction & Neutron Density		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	163'
4-1/2"	10.5#	4085'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
NONE		
26. Perforation record (interval, size, and number) 2 - 0.41" SPF @ 3746' -52', 3755' -57', 3762' -66', 3768' -70'. Total 28 holes.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3746' - 3770' 67,180# sand in 75Q slick foam
28. PRODUCTION		
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in		
Date of Test 9/20/05	Hours Tested 22-1/2 hours	Choke Size 1/4"
Prod'n For Test Period	Oil - Bbl	Gas - MCF 134
Water - Bbl. 12	Gas - Oil Ratio	
Flow Tubing Pres. 80-85 PSI	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF 143 MCF/D	Water - Bbl. 18 BWD
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Mike Pippin	Title Petr. Engr. (Agent)
E-mail Address mike@pippinllc.com	6/16/06	Date

SIMMS COM #6

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology