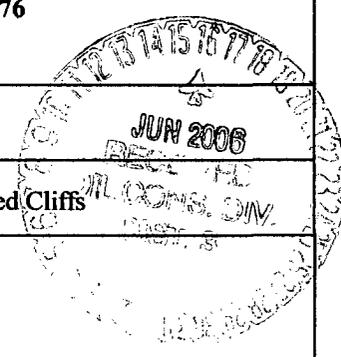


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-24642 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name SIMMS COM 1876					
2. Name of Operator BLACK HILLS GAS RESOURCES, INC. OGRID #013925		8. Well No #6					
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401 "BLACK HILLS PERMIT CLEAN-UP PROGRAM"		9. Pool name or Wildcat East Blanco Pictured Cliffs					
4. Well Location Unit Letter B : <u>790</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>30N</u> Range <u>4W</u> NMPM Rio Arriba County							
10. Date Spudded 8/16/91	11. Date T.D. Reached 8/21/91	12. Date Compl. (Ready to Prod.) 11/10/05	13. Elevations (DF& RKB, RT, GR, etc.) 7068' GL, 7080' KB	14. Elev. Casinghead 7068'			
15. Total Depth 4100'	16. Plug Back T.D 4039'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools: 0'-4100'	Cable Tools:			
19. Producing Interval(s), of this completion - Top, Bottom, Name 3732' - 3770' Pictured Cliffs				20. Was Directional Survey Made YES			
21. Type Electric and Other Logs Run Induction & Neutron Density			22. Was Well Cored NO				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	163'	12-1/4"	125 sx	0		
4-1/2"	10.5#	4085'	7-7/8"	475 sx	0		
				450 sx			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	3756'	
26. Perforation record (interval, size, and number) 2 - 0.41" SPF @ 3746'-52', 3755'-57', 3762'-66', 3768'-70'. Total 28 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				3746' - 3770'	67,180# sand in 75Q slick foam		
28. PRODUCTION							
Date First Production Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/20/05	22-1/2 hours	1/4"			134	12	
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
80-85 PSI				143 MCF/D	18 BWD		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature	Printed Name		Title		Date		
<i>Mike Pippin</i>	Mike Pippin		Petr. Engr. (Agent)		6/16/06		Date
E-mail Address <u>mike@pippinllc.com</u>							



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