

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

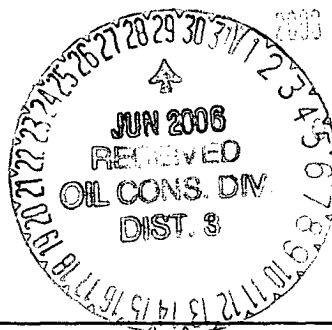
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit C (NENW), 720' FNL & 1620' FWL, Sec. 30, T30N, R6W NMPM



5. Lease Number
NMSF-080711A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

#481S

9. API Well No.

30-039-27712

10. Field and Pool

Basin Fruitland Coal

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☒ Other : Casing Clean Out & TD difference

13. Describe Proposed or Completed Operations

5/15/06 MIRU Aztec 266. ND WH, NU BOP. TOOH w/ tbg. TIH w/ fishing tool. engage at 2881', TOOH w/ liner & csg.

5/16/06 NOTE: Liner seated @ 3252', found a 30' discrepancy in csg tally and the hole was 23' deeper than reported when well was completed on 2/22/05, this adds up to 53' deeper hole.

5/17/06 TIH w/ bit to 2852', unload 7" csg, clean out to TD of 3252' w/ air, mist, foamer & N2. Blow well, getting returns of a 10 bbl/hr slug tapering off to 1/2 bbl/hr, w/ gray mud & lite coal, est. circ. TIH w/ underreamer & UR hole to TD, circ. on bottom for 15 min., no problems encountered, dusted all the way. TOH w/ UR, conduct natural & energized surges for 3 days. TIH w/ bit & string mill, CO to TD @ 3252'. TIH w/ 15.5# K-55 5-1/2' liner and set @ 3252', TOL @ 2849', perfs f/ 2992' to 3141', 2 spf, PBTD @ 3250' (28' overlap). TIH w/ perf mill & mill out plugs f/ 2992' - 3141'. Obtain circ. w/ N2. CO to PBTD @ 3250'. TOOH w/ perf mill. TIH w/ 102 jts 2-3/8" 4.7# J-55 tbg. & set @ 3201', w/ SN @ 3175'. ND BOP, NU WH, RIH w/ rods & pump, spaced out. Rig down & released rig on 5/25/06.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Analyst Date 6/1/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 27 2006

NMOCB

FARMINGTON FIELD OFFICE

SPUD DATE 8/10/04
COMPLETION DATE: 3/19/05

SAN JUAN 30-6 UNIT 481S FRC

Township 030N Range 006W
Section 030 720 FNL & 1620 FWL
RIO ARriba COUNTY, NM

Latitude N36 47.3332
Longitude W107 30.429

API: 30039277120000
AIN: 84962801

FORMATION TOPS:

Ojo Alamo	2267'
Kirtland	2370'
Fruitland Coal	2748'
Pictured Cliffs	3186'

STATUS:

FLOWING W/COMPRESSOR

9 5/8" 32.2# set @ 145'
Cemented with 114 sx to Surf

**Note: Problem identified with 5 1/2" liner in Feb 06
Rod and production string removed**

- Production string installed on 2/11/05
(102) JTS 2 3/8", 4.7#, J-55, EUE, TBG
(1) 2 3/8" SN
(1) 2 3/8" x 21' pinned mule JT

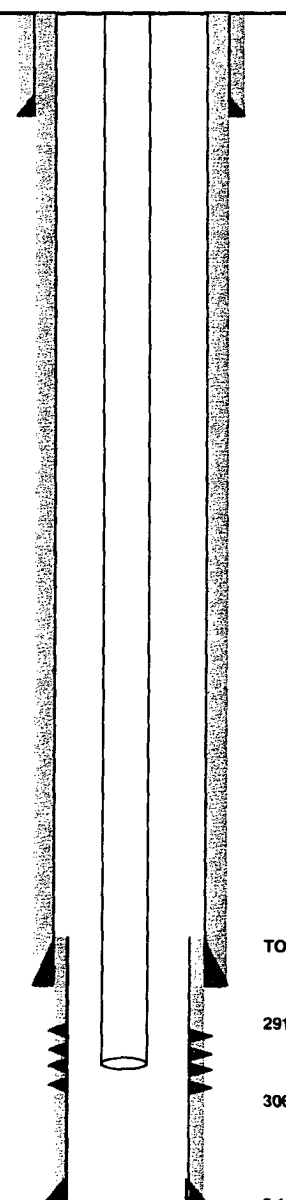
- Rod string installed on 2/15/05
(1) 1 1/4" x 22' PR w/10'PRL
(1) 3/4" x 8' pony rod
(121) 3/4" x 25' sucker rods
(3) 1 1/4" x 25' K-bars
2" x 1 1/2" x 25' RHAC insert pump

7" 20# set @ 2877'
Cemented with 436 sx to Surf

TUBING RECORD:

Seating nipple @
1/0/00

5 1/2" set from 2849' to 3252'
Cemented with none to

Current/Proposed Wellbore

TOL at 2823'

2915'

3066'

5 1/2", 15.5#, J-55 pre-drilled liner

PBTD: 3229'
TOTAL DEPTH: 3252'

RMF

ACCEPTED FOR RECORD**JUN 27 2006****FARMINGTON FIELD OFFICE**

5/31/2006