

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NMSF-080538	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY						7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 30-5 Unit #258A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit O (SWSE), 791' FSL & 17153' FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-039-29228	
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T30N, R5W, NMPM	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico				15. DATE SPUDDED 4/20/06		16. DATE T.D. REACHED 6/11/06	
17. DATE COMPL. (Ready to prod.) 6/21/106				18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL - 6850'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3680'		21. PLUG, BACK T.D., MD & TVD 3678'		22. IF MULTIPLE COMPL., HOW MANY? 1		23. INTERVALS DRILLED BY Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Fruitland Coal - 3578' - 3487'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN mud log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	32.3# H-40	234'	12-1/4"	Surface: 200 sx (236 cf)		15 bbls	
7"	20#, J-55	3448'	8-3/4"	Surface; 560 sx (1312 cf)		50 bbls	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5-1/2"	3418'	3680'	none		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	3566'	
					6.5#		
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal 4 spf .75" holes 3549' - 78"; 3524' - 26"; 3487' - 91' = 35' = 140 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3487' - 3578' UR 6-1/4" hole to 9-1/2"; natural & energized surges for 11 days C/O fill			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
6/21/06	1	2"			253 mcf		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
FTF SI - n/a	SICP-300#			1520 mcf	pitot		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a single producing Fruitland Coal well.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
<i>Kathy Oliver</i>		Sr. Regulatory Specialist				6/26/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3006'	3126'	White, cr-gr ss.	Ojo Alamo	3006'	
Kirtland	3126'	3386'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3126'	
Fruitland	3386'	3609'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3386'	
Pictured Cliffs	3609'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3609'	