

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078277	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-5 Unit #55F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW), 2460' FSL & 1050' FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-29335	
14. PERMIT NO. DATE ISSUED JUL 2006		10. FIELD AND POOL, OR WILDCAT Blanco MV / Basin DK	
15. DATE SPUNDED 3/8/06		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T29N, R5W, NMPM	
16. DATE T.D. REACHED 3/18/06		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6/19/06		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL -		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8001'		21. PLUG, BACK T.D., MD & TVD 7935'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 5810' - 5712'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32.3# H-40	229'	12-1/4"
7"	20#, J-55	3806'	8-3/4"
4-1/2"	11.6#, N-80	7958'	6-1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface: 150 sx		15 bbls	
Surface: 660 sx		30 bbls	
TOC @ 3500'; 1125 sx (includes squeezes)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	7872'		
4.7#			
31. PERFORATION RECORD (Interval, size and number) Basin Dakota @ 1 spf 5810' - 5712' = 64 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5810' - 5712'		1000 gal 15% HCL.	
		1431 bbls 70 -65 Quality Slickwater foam w/75,000#	
		20/40 Carbolite sand and 2,417,400 scf N2	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 6/19/06	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 206 mcfd
FLOW TUBING PRESS.	CASING PRESSURE SICP-310#	CALCULATED 24-HOUR RATE 206 mcfd	GAS-OIL RATIO 0 bwpd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This will be a DHC'd MV/DK well commingled per DHC 1792AZ			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Patsy Clug</i>	TITLE Sr. Regulatory Specialist		DATE 7/3/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	2711'	2861'	White, cr-gr ss.
Kirtland	2861'	3231'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3231'	3511'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3511'	3711'	Bn-Gry, fine grn, tight ss.
Lewis	3711'	4526'	Shale w/siltstone stringers
Huerfanito Bentonite	'	'	White, waxy chalky bentonite
Chacra	4526'	5326'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Mesa Verde	5326'	5436'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5436'	5711'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5711'	6011'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6011'	6996'	Dark gry carb sh.
Gallup	6996'	7691'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent
Greenhorn	7691'	7871'	Highly calc gry sh w/thin lmst.
Graneros	7871'	8041'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8041'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks