

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)

(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450 SOUTH 1850 WEST

UL: K, Sec: 33, T: 28N, R: 9W

5. Lease Serial No.

SF077111

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement, Name and/or No.

RECEIVED

8. Well Name and No.

STOREY C LS 8

9. API Well No.

30-045-06974

10. Field and Pool, or Exploratory Area

SO. Blanco Pictured Cliffs/Blanco Mesave

11. County or Parish, State

SAN JUAN

MN

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole commingle South Blanco Pictured Cliffs and the Blanco Mesaverde zones as per attached procedure (DHC approval per Administrative Order-2522). This well is currently a dual completion.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 06/12/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Mark HabbittTitle PETE ENGDate 6-13-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

ConocoPhillips

San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Storey C LS #8 (PC/MV) Dual

Objective: DHC the PC and MV zones, install plunger lift and compression

WELL DATA:

API: 3004506974

Location: Sec/Tn/Rg: Sec 33(K), T-28N, R-9W
Lat: 36 deg 36' 51.66"N Long: 107 deg 47' 45.96"W

Elevation: GLM 7036' KBM 7049'

TD: 5645'

PBTD: 5500'

Perforations: PC – (3128' – 3176') MV – (5416' – 5496')

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	10-3/4	172	10.190	32.75	H-40	2280	880	Surface
Intermediate	7-5/8	5290	6.970	26.40	J-55	4140	2890	2605' (TS)
Production								
Production Liner	5-1/2	5645	4.950	15.5	J-55	4810	4040	4452' (Est.)
MV Tubing	2-3/8	5486	1.995	4.7	J-55	7700	8100	
PC Tubing	1-1/4	3191	1.378	2.4	J-55	8120	8490	
Packer	6.970	3273	1.996		Mod N			

ConocoPhillips

San Juan Workover Procedure

Well: Storey C LS #8

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

- Ensure that well is shut in, energy isolated, locked and tagged out;

Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

- 1. Hold pre-job Safety Meeting. Check anchors for recent inspection.**
- 2. MI RU workover rig**
- 3. Set appropriate control barriers in both strings.**
- 4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).**
- 5. Spot in float trailer to lay down 1-1/4" tubing.**
- 6. PC string - Unseat Short String tbg hanger & LD. POOH w/ 1-1/4" string, laying down.**
- 7. MV string – Unseat and LD tubing hanger. PU on tubing to pull Mod G seal assembly out of Mod N packer, seal bore. POOH w/ 2-3/8" long string and Mod G seal assembly, tallying, inspecting for holes, crimps and scale. Replace all bad jts. Lay down Mod G seal assembly, Garrett sliding sleeve and pinned collar. ** NOTE – Baker Mod N-1 packer @3273' (Mechanically Set), is identical to Mod "D" packer from the slips down.**
- 8. If 2-3/8" MV tubing will not pull Contact Houston to amend Procedure, free point, cut-off and commence washover / fishing operations.**
- 9. MI w/ Wood Group, wellhead supplier. Upgrade WH to hang single 2-3/8" production string. Change master valve. ** Existing master valve has 1.83" restriction. Flow Tee will be part of plunger lift package.**
- 10. Hook up air package to clean out MV to PBTD @5500' KB.**
- 11. Run mule shoe on bottom, 1.78" Baker "F" Profile Nipple, RIH w/ 2.375", 4.7#, J-55 tubing, clean out with air/foam to PBTD @ 5500' KB. When returns are clean, pull up hole & land tubing @ 5450' for . ** NOTE – Production tubing will be landed through the packer bore. (Pkr bore = 3.25" ID) Slow down near top of packer @ 3273' and at top of liner, @ 5221'. Take care, not to land tubing collar in Pkr. bore 3273' – 3278'. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure. ** Do Not run tail joint below FN. Do Not run pinned collar.**
- 12. ND BOP. NU WH. Turn over to Production. Notify Operator Marvin Charley – 505-947-5732. Operator and Field Facility Engineer will coordinate installation of plunger lift system and wellhead compressor.**
- 13. Sweep well clean with air/foam and start flowing.**
- 14. RD MO rig.**
- 15. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.**