Submit 3 Copies To Appropriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-32322 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLATE Blanco Com 1 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH A PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 🛛 Other 1 M 2. Name of Operator 9. OGRID Number **BP AMERICA PRODUCTION COMPANY** 10. Pool name or Wildcat 3. Address of Operator DIST, S Basin DK & Blanco MV P.O. BOX 3092 HOUSTON, TX 77079-2064 4. Well Location : 2285 feet from the [2] Ine and 765 feet from the East Unit Letter H Section Township 30N Range **NMPM** SAN JUAN County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🔲 or Closure 🔲 Pit type ___Depth to Groundwater __ Distance from nearest fresh water well _____ Distance from nearest surface water___ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** \Box MULTIPLE COMPL CASING/CEMENT JOB П OTHER: OTHER: Spud & Set Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU on 5/30/06 @ 23:30 Hrs & spud an 8 3/4" pilot hole. Drilling surface bolders to 170'; picked up 13 ½" bit & drilled to 55'; PU 8 ¾" bit &drill to 268'. PU 13.5" bit & drill to 268'. RU & ran 9 5/8", 32# H-55 surface CSG to 253'. CMT lead w/200 sxs Cls C 15.2 ppg; Yield 1.270; Tail w/79 sxs cls C 15.2 ppg; Yield 1.270. circ to surface. Pres tst BOP & choke to 250 low; 1500 PSI high for 5 min. Pres tst CSG to 250 low/750 high; Held. TlH w/8 3/4" bit & drill out cmt to 289'. Drill to 4400'. TlH & run 7", 20# J-55 CSG to 4381'. CMT 7" w/221 sxs cmt, 9.5 ppg density, litecrete; Tail w/130 sx 13.5 ppg density cls G. Lead w/187 sxs; 9.6 ppg litecrete. Tail 130 sxs 13.5 ppg. Full returns. TlH & drill cmt. Drill 6 1/4" hole to 7162 TD on 6/29/06. RU & run 4 1/2" csg to 7140'. CMT 4 1/2"; lead w/102 sx 9.5# Lite Crete & Tail w/275 sx 13# 50/50 Cl G. 06/27/06 RELEASE RIG 19:00 hrs.I TOC on Completion RPT - Pt Also - Report TOC 7" CSG Also . Include date 7"CSG RUN. E hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or Lefent Wates CS9 Vun; grade of Cog (4/2" below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCDapproved plan . Regulatory Analyst DATE 07/03/06 TITLE Type or print name Cherry Hlava E-mail address: hlavacl@bp.com Telephone No. 281-366-4081 For State Use Only

Conditions of Approval (if any):

APPROVED BY:

TITLE

_DATE UL 0 6 2006