District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

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For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
Operator: XTO ENERGY INC. Address: 2700 FARMINGTON AVE BLDG. K. S Facility or well name: KELLY, L. C. #4E County: SAN JUAN Latitude 36.84516 Longitude 10	BUITE 1. FARMINGTON. NM 8740 API#: 30-045- 25843 U/L or Qtr/C	Otr D Sec 3		
Pit Type: Drilling □ Production □ Disposal ☒ BLOW Workover □ Emergency □ Lined □ Unlined ☒ □ Liner type: Synthetic □ Thickness □ mil Clay □ Pit Volume □bbl	Below-grade tank Volume:bbl_Type of fluid: Construction materia: Double-walled, with leak of tection? Yes If	t, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0	
	Ranking Score (Total Points)		0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☑ offsite ☐ If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 93 FT. N45E FROM WELL HEAD. PIT EXCAVATION: WIDTH n/a ft., LENGTH n/a ft., DEPTH n/a ft. PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) WAR 2005				
Cubic yards: n/a BEDROCK BOTTOM		(D) (S)	received L cons. DIV. Dise s	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or, below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\extstyle \), a general permit \(\extstyle \), or an alternative OCD-approved plan \(\extstyle \). Date: \(\frac{04/21/04}{\extstyle \)} PrintedName/Title \(\frac{Jeff Blagg - P.E. # 11607}{\extstyle \} \) Signature \(\frac{Jeff Blagg - P.E. # 11607}{\extstyle \} \) Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval: Printed Name/Title D2FUTY Oil & GAS INSPECTOR, DIST. Signature Brill Dell Date: MAR. 22 77 72006				

•	,	30045	75843	36.84	4516 /	108.0	9120
CLIENT: XTO	P.O. BOX	87, BLO		•	13		CT043
	(505) 632	2-1199		СО	CR NO:	//6 07
FIELD REPORT	: PIT CL	OSURE	VERIFI	CATIO	N PAC	SE No:	of/_
LOCATION: NAME: KELLY	1, L.C.	WELL#: 4	/E TYPE	BLOW			4/20/04
QUAD/UNIT: D SEC: 3	TWP: 300 RNG	: 12W PM: 1	LC:57m2 MU	ST: 12 17		E FINISHED:	
QTR/FOOTAGE://60/N/9	20'W NW	WW CONTE	RACTOR: HDI	(HEBER))SPE	RONMENTAL CIALIST:	NV
EXCAVATION APPROX	. <u>µA</u> FT. х	<u> </u>	x <u>NA</u> FT	DEEP. CL	JBIC YAR	DAGE: _	NA
	ON-517					CLOSE	
LAND USE: KANGE -			5F.0813				K/GP/MV
FIELD NOTES & REMAR			KIMATELY9				
DEPTH TO GROUNDWATER: \(\sigma\)	O' NEAREST W	ATER SOURCE:	>,000	_ NEAREST S	URFACE WA	TER:>/5	000
NMOCD RANKING SCORE: 6	NMOCD TPH	CLOSURE STD:	5000 PF			-	
SOIL AND EXCAVATION	N DESCRIPT	ION:		OVM CALIB.			
				TIME: 10:5	0 @p/p	m DATE: _	4/20/04
SOIL TYPE: SAND/ SILTY SAN	ND / SILT / SILTY C	CLAY / CLAY /	GRAVEL / OTHE	R <u>BEORD</u> ORDCK - Z	CK SA	NO570~ E	77/
SOIL COLOR: MOO. BROW.	OHESIVE / SLIGHTLY	COHESIVE / CO			-1 - GKW7	70 000	<u>~K</u>
CONSISTENCY (NON COHESIVE SO PLASTICITY (OLAYS): NON PLASTI				LICULY DI ACT	10		
DENSITY (COHESIVE CLAYS & SILT	S): SOFT / FIRM / STI	FF / VERY STIFF	/ HARD	HIGHLT PLAST	iC .	$C_{\mathcal{C}}$	102ED)
MOISTURE: DRY / SLIGHTLY MOIS DISCOLORATION/STAINING OBSER	MOIST (WED) SAT	URATED / SUPE	R SATURATED	_ a=	, , , , , , , , , , , , , , , , , , , 	' RE mil	COOP
HC ODOR DETECTED: YES NO E	XPLANATION	REPORTOR -	SOIL	(D 0=/. 7	4 5-6.6	7,720000	okabe.
SAMPLE TYPE: GRAD / COMPOSITE ADDITIONAL COMMENTS: COLLEGE	E-#OFPTS. —	EROM S	DIL ABOUT	BEDROCK .	SMALL	QUANTIT	y of H20
BEOROCK OBSER	EVENC ERST	12 OF TO	EST HOLE	BOTTOM.	INSTRAC	TED OPE	rator to
Bottom	re/AGRATE 1		5012 ナ に ELD 418.1 CALC		シェア・		
SCALE SAMP. TR	ME SAMP. ID	LAB NO.	1		DILUTIO	NREADING	CALC. (ppm)
			(8)				
0 FT							
PIT PERIMET	TER PN	1 -			PIT	PROFIL	<u>.E</u>
	q.D · ,		OVM ADING				
	, B. B.	SAMPLE	FIELD HEADSPACE (ppm)				
. 18	/ B. B	1@ 6'	1229				
BERM	٦/	2 @ 3 @					
BERT	7 7	4 @ 5 @		_			
	116				ot A	PUCAB	i L
PIPING A							
From ALDO.	7 7			_			
TANK	, ~2	IADO	AMPLES				
1.10	1. ~2' 3. P.D.	SAMPLE A	NALYSIS TIME				
WELL HEAD		De6 TA	1(8015B) 0940 EX(8021B) "	>			
1	TASTED)						
P.D. = PIT DEPRESSION; B.G. = BELOV T.H. = TEST HOLE; ~ = APPROX.; T.B. =			Y				
TRAVEL NOTES: CALLOUT	. 4/19/04	- AFTER	ONSITE: _	4/20/04.	- MORN	SCHE	EDULED /



ごPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	04-21-04
Laboratory Number:	28423	Date Sampled:	04-20-04
Chain of Custody No:	11684	Date Received:	04-20-04
Sample Matrix:	Soil	Date Extracted:	04-21-04
Preservative:	Cool	Date Analyzed:	04-21-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH
		, many one i toque octou.	00.01111

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	964	0.2
Diesel Range (C10 - C28)	894	0.1
Total Petroleum Hydrocarbons	1,858	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Kelly, L.C. #4E Blow Pit Grab Sample.

Analyst C. Ceffin

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO Energy	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	04-21-04
Laboratory Number:	28423	Date Sampled:	04-20-04
Chain of Custody:	11684	Date Received:	04-20-04
Sample Matrix:	Soil	Date Analyzed:	04-21-04
Preservative:	Cool	Date Extracted:	04-21-04
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	179	1.7	
Ethylbenzene	635	1.5	
p,m-Xylene	2,420	2.2	
o-Xylene	1,100	1.0	
Total BTEX	4,330		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Kelly, L.C. #4E Blow Pit Grab Sample.

Analyst C. Oly

Mistine M Walter
Review