

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE

E-Mail: pcole@br-inc.com

8. Well Name and No.

RHODES B 1

3a. Address

3401 EAST 30TH
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727
Fx: 505.326.9781

9. API Well No.

30-045-11777-00-S1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T28N R11W SWSE 0839FSL 2013FEL
36.64269 N Lat, 108.02443 W Lon10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to P&A existing Dakota, Mesa Verde & Gallup zones and recompleate into the Fruitland Coal and Pictured Cliffs formation in the subject well according to the following: (Please cancel electronic submission #17668 NOI for the subject well)

MIRU. Pull 2-3/8" tbg. Run 4-1/2" gauge ring to 6000'. Set a CIBP @ 6000'. Load hole with water and circulate hole clean. Press test csg to 500#. Spot 12 sx of Class B cement inside csg from 6000-5900'. PUH and set a 2nd balanced plug of 12 sx class B cmt inside csg from 5230-5120'. PUH and set a 3rd balanced plug of 12 sx Class B cmt inside csg from 3150-3050'. Set a CIBP ~1700' and load hole with 2% KCL. Run CBL/CNL/GR/CCL from 1700-350'. Test csg to 3600 psi. Perforate Pictured Cliffs ~ 1580-1630'. Fracture Stimulate Pictured Cliffs formation. Set CIBP above Pictured Cliffs perforations. Perforate Fruitland Coal ~1400-1569'. Fracture stimulate Fruitland Coal perforations. Flow back and clean up after stimulation. Drill out CIBP above Pictured Cliffs formation. TIH with

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #20495 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 04/14/2003 (03SXM0669SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 04/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 04/14/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Additional data for EC transaction #20495 that would not fit on the form

32. Additional remarks, continued

2-3/8" tbg and clean out well to top of CIBP @ 1700'. Land tubing at ~1600'. Turn well over to production as a Fruitland Coal/Pictured Cliffs commingle.

C102 plat attached.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-11777	Pool Name KUTZ PICTURED CLIFFS, WEST (GAS)	Pool Code 79680
Property Code 27483	Property Name: T L RHODES B	Well No. 001
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 5674

Surface And Bottom Hole Location

UL or Lot O	Section 20	Township 28N	Range 11W	Lot Idn	Feet From 839	N/S Line S	Feet From 2013	E/W Line E	County San Juan
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Peggy Cole*

Title: Regulatory Supervisor

Date: 4/10/03

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Electronically Signed By: James P. Lease

Date of Survey: 6/3/1966

Certificate Number: 1463