1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

Printed Name/Title

State of New Mexico **Energy Minerals and Natural Resources**

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No 🗌 Type of action: Registration of a pit or below-grade tank \(\Boxed{\Boxesia}\) Closure of a pit or below-grade tank \(\Boxed{\Boxesia}\) Operator: XTO ENERGY INC. (505)-324-1090 Telephone: ___ e-mail address: Address: 2700 FARMINGTON AVE.. BLDG. K. SUITE 1. FARMINGTON. NM 87401 Facility or well name: SCHWERDTFEGER 28 #1 API#: 30-045- 29014 U/L or Qtr/Qtr L Sec 28 T 27N R 11W County: SAN JUAN Latitude 36.54301 Longitude 108.01311 NAD: 1927 ☐ 1983 🏿 Surface Owner Federal 🖾 State 🔲 Private 🔲 Indian 🗍 Below-grade tank Type: Drilling Production Disposal _bbl__Type of fluid: Volume: Construction material Lined ☑ Unlined ☐ FIBERGLASS If the explain why not. Double-walled, with leak of tection? Liner type: Synthetic Thickness mil Clay Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) O irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 0 Ranking Score (Total Points) If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if . (3) Attach a general description of remedial action taken including your are burying in place) onsite offsite If offsite, name of facility_ remediation start date and end date. (4) Groundwater encountered: No X Yes I If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 33 FT. S4E FROM WELL HEAD. PIT EXCAVATION: WIDTH n/a ft., LENGTH n/a ft., DEPTH n/a ft. MAR 2006 REC ED PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) OIL CONS. DIV Cubic yards: n/a UNS 1.3 NO TPH ANALYSIS CONDUCTED I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □, or an alternative OCD-approved plan ⊠. 06/15/04 **Jeff Blagg – P.E. # 11607** PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: wality on a gas inspector. Dist. 🕮 Date: MAR 2 7 2006

Signature

CALLOUT: 6/15/04-more. ONSITE:

revised: 09/04/02

TRAVEL NOTES:

6/15/04- AFTER