Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources March 4, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-32897 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH STATE COM AL PROPOSALS.) 8. Well Number 1. Type of Well: #36M Gas Well X Other Oil Well 2. Name of Operator 9. OGRID Number 217817 **ConocoPhillips Company** 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Blanco MV / Basin DK 4. Well Location 665 feet from the 670 feet from the __East line Unit Letter A: North line and 32 Township 31N Range R8W NMPM San Juan Section County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING** MULTIPLE \boxtimes COMPLETION **CEMENT JOB** П **OTHER** OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/8/06 RIH w/8-3/4" hole @ TC @ 188'. D/O cement & then ahead to 3430'. Circ. Lost circ. Pumped 90 bbls, 200 bbl & 60 LCM pills to heal hole. Drilled ahead from 3430' - 3682'. Circ. hole. RIH w/7", 20#, J-55 casing & set @ 3677' w/DV tool @ 2764'. 1st stage-pumped 20 bbls preflush followed by 300 sx (384 cf) Class G w/additives. Dropped plug & displaced w/40 bbls FW & 107 bbls mud. Bumped plug to 1800#. Opened DV tool w/2500#. Circ. 5 bbls cement to surface. Pumped preflush and then pumped 400 sx (187 bbls) Class G cement w/additives. Dropped plug & displaced w/119 bbls FW. Circ. 70 bbls to surface. Bumped plug w/2500# to close DV tool. OK. WOC. RIH w/6-1/4" bit & tagged up. D/O cement & DV tool from 2760 -2770'. TIH to 3572'. PT casing to 1800#/30 min. Good test. RIH w/6-1/4" bit & D/O cement from 3542' - 7949' (TD). TD reached 6/21/06. Circ. hole. RIH w/191 jts 4-1/2" 11.6# N-80 casing and set @ 7930'. RU to cement. Pumped 10/10/10 preflush ahead of 484 sx (122 bbls) 50/50 POZ /Class G w/additives. ND BOP, Set slips & cut off casing. Install trash cap. RD & released rig @ 6/23/06. Will show TOC and casing PT on the next report. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Sr. Regulatory Specialist DATE Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518 (This space for State use) BEPUTY OIL & GAS INSPECTOR, DIST. (IP) Conditions of approval, if any: