Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-045-33119		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE 6. State Oil & Gas	FEE 🛛	
1220 S. St. Francis Dr., Santa Fe, NM 87505		,			20001101
SUNDRY NOTICES AND REPORTS ON WELLS					Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCE TO A				EPNO	G Com B LS
PROPOSALS.) 1. Type of Well: Oil Well		£61	A 123	8. Well Number	
		The state of the s	111 4000	O OCRIPNI I	3 M
2. Name of Operator BP AMERICA PRODUCTION	COMPANY	Ci Di	aug S	9. OGRID Numbe	er 000778
3. Address of Operator		EOM	JONE DW. E	10. Pool name or	Wildcat
P.O. BOX 3092 HOUSTON, TX	77079-2064	The E	Not a roll	Basin Dakota &	Blanco Mesaverde
4. Well Location Unit Letter L: 2150 feet from the South 10703 line and 725 feet from the West line					
Section 32	Township 3	· · · · · · · · · · · · · · · · · · ·	Range 10W		N JUAN County
	11. Elevation (Show w	whether DR,	RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure					
Pit typeDepth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		и 🗆	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB []	
OTHER:	(61		OTHER: SPUD 8		
13. Describe proposed or composed w					s, including estimated date im of proposed completion
or recompletion.					
06/02/06 MIRU & Spud 12 1/4" Surface hole & drill to 212'. TIH w/ 9 5/8"; 32#; H-40 ST&C CSG & land @ 212'. Cement 9 5/8 " CSG LEAD w/ 325 sxs; Density 11.70 ppg; Yield 2.610 cuft/sx. Tail w/65 sxs; Yield 1.260. Circ. to surface. Pressure test csg to 750 psi					
for 30 min. TST'd OK. Comt Type?					
\mathbf{O}^{\cdot}					
TIH; TAG CMT @174'. Drill 8 ¾" hole 212' - 3135' TD 8 ¾" HOLE. TIH & LAND 7" 23# N-80 LTC & 20# J-55 ST&C CSG @3109'. TIH & CMT 7" CSG; LEAD 325 sx Cls G; DENSITY @11.70 PPG; Yield 2.610 cuft/sk. TAIL w/65 sx 13.5 PPG; Yield					
1.260 cuft/sk Pozz. 30 bbls CMT to Surface. PRES TEST CSG TO 1500 psi 30 MIN. OK. DRILL OUT CMT 3020' – 3028'.& RAT					
HOLE 3028' – 3135'. TIH & DRILL 6 ¼" HOLE 3135' – 7392' TD on 07/04/06 . TIH w 4 ½" 11.6#, P-110 LT&C CSG & LAND @7391' . TIH & CEMENT 4 ½" CSG; CMT LEAD w/160 sxs; 9.50 ppg LITECRETE YIELD 2.520. TAIL w/200 sx POZ, DENSITY					
13.00PPG; YIELD 1.440. RIG RI					
13.00PPG; YIELD 1.440. RIG REL 7/5/06 @09:00 hrs. Need Dates of TD - Dun 7"CSG remot dates. Top of Cement will be reported on completion.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
Ω					
SIGNATURE Chury H/a	vatitle_	Regulatory	Analyst	DAT	E <u>07/06/2006</u>
Type or print name Cherry Hlava					No. 281-366-4081
For State Use Only					uu 1 0 2006
APPROVED BY: H. Villam	veva	_TITLE	ITY OIL & GAS INSI	PECTOS, DIST A.	JUL 1 0 2006 _DATE
Conditions of Approval (if any):				ست بيس به ⊷ ۔ ب	