

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-045-33532

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW WORK ☒ WELL OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter D : 770 Feet From The NORTH Line and 495 Feet From The WEST Line

Section 21 Township 30N Range 11W NMPM SAN JUAN County

10. Date Spudded

4/12/06

11. Date T.D. Reached

4/19/06

12. Date Compl. (Ready to Prod.)

6/26/06

13. Elevations (DF & RKB, RT, GR, etc.)

5722

14. Elev. Casinghead

15. Total Depth

6986'

16. Plug Back T.D.

6945'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

BASIN DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	377'	12-1/4"	261 SX	0
5-1/2"	15.5#	6985'	7-7/8"	855 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6530' - 6766' (DIAM 0.34", TTL 31 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6530' - 6766'	A. w/1,500 gals 15% NEFE HCL acid.
Frac'd w/85,879	gals 60Q CO2 Purgel III CO2 foam
frac fld carrying	155,800# 20/40 sd.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		FLOWING				SHUT IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/28/06	4	3/8"		0	461	23	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	800		0	2766	138		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Regulatory@xtoenergy.com Printed Name LORRI D. BINGHAM Title REG COMPLIANCE TECH Date 7/5/06  
E-mail address

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	633 T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	812 T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2102 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3769 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3842 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4402 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4718 T. McCracken
T. San Andres	T. Simpson	T. Gallup	5655 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6406 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6527 T. FARMINGTON SS 860
T. Blinebry	T. Gr. Wash	T. Morrison	6774 T. FRUITLAND FMT 1804
T. Tubb	T. Delaware Sand	T. Todilto	T. LWR FRUITLAND COAL 1928
T. Drinkard	T. Bone Springs	T. Entrada	T. CHACRA SS 3107
T. Abo	T.	T. Wingate	T. BURRO CANYON SS 6719
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology