

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31201
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 32-7 Unit 31329
4. Well Location Unit Letter C : 1245 feet from the North line and 1650' feet from the West line Section 21 Township 32N Range 7W NMPM County San Juan		8. Well No. SJ 32-7 Unit #224A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6341' GL		9. Pool name or Wildcat Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/8/03 RIH w/8-3/4" bit and tagged cement @ 175'. D/O cement & then formation to 2900'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 2894'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 360 sx (939.6 cf - 167.3 bbl slurry) Class G cement w/3% extender, 0.25#/sx Cellophane, 0.2% antifoam. Tail - 100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2% CaCl₂, 0.25#/sx Cellophane, 0.2% Antifoam. Released plug and displaced w/20 bbls FW & 16 bbls drilling water w/cement pump truck before pump broke, then 79.5 bbls pumped w/rig pump. Bumped plug w/1075 psi. Circ. 20 bbls good cement to surface. RD Schlumberger. ND BOP. Set slips and cut off casing. Installed trash cap. RD & released rig @ 2100 hrs 5/10/03. Will report casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Assistant DATE 5/13/03

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Charles R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR DIST. 31 DATE MAY 15 2003
Conditions of approval, if any: