

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JUN 9 PM 2:27

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNE), 480' FNL & 15' FWL, Sec. 28, T29N, R5W, NMPM

5. Lease Number
RECEIVED NMNM-03188
0706 FARMINGTON NM
If Indian, All, or
Tribe Name

7. Unit Agreement Name

8. San Juan 29-5 Unit
Well Name & Number

9. SJ 29-5 Unit #65F
API Well No.

30-039-29554

10. Field and Pool

Blanco MV / Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other - Allocation

13. Describe Proposed or Completed Operations

ConocoPhillips requests allocation on the subject well as per the attached. This is in reference to DHC-2026AZ.



14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 6/8/06

(This space for Federal or State Office use)

APPROVED BY

Mark Halbert

Title

PETER ENGE

Date

6-22-06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

by

Allocation for the San Juan 29-5 #65F - API 30-039-29554

The San Juan 29-5 #65F is an 80-acre Mesaverde/80-acre Dakota infill well located in the northwest quarter of Section 28-T29N-R5W, Rio Arriba County, NM. The well was TD'd in April 2006, perforated & fracture stimulated in May 2006, and ready for first delivery on May 26, 2006.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing set at 5880', perforations from 5,530 - 5,954' OA, CBP at 6,054')
5/22/06 1/2" choke 240 psi ftp 500 psi sicp 1,584 Mcfgd + 0 Bopd + 8 Bwd

Dakota (2-3/8" tubing set at 7,865', perforations from 7,978 - 8,072' OA, TD 8,128', multi-pass production log)
5/26/06 1/2" choke 160 psi ftp 450 psi sicp 280* Mcfgd + 0 Bopd + 2.4 Bwd

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Mesaverde	85%
	Dakota	15%

Fixed Allocation (Oil)	Mesaverde	100%
	Dakota	0%

No oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Thanks

Tom Johnson
832-486-2347

* Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).