District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

6/10/03

(505) 326-9700

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 1220 S. St. Franci	is Dr. San	ta Fe NM 87	505	12	Santa Fe, Ni					1 AMENDED BEDORT		
1220 S. St. 1 miles	13 D1., Odi.			OR ALI			DRIZAT	ION TO	⊥ TRANSI	AMENDED REPORT		
1 Operator na	ame and		OESI I	OKALI	LO WADLE	AND AUTH		RIZATION TO TRANSPORT 2 OGRID Number				
Burlington R PO Box 4289	esources		Company L	P				14538				
Farmington,		xico 87499					Reaso	³ Reason for Filing Code/ Effective Date				
		15			<u> </u>			New Well 6 Pool Code				
API Number 5 Pool Name							Pool Code					
30-039-26935 South Blanco F												
⁷ Property Co					8 Property				⁹ Well Number			
	94	ocation			Harring	ton				4X		
Ul or lot no.	Section	Townshi	Range	Lot.Idn	Feet from the	North/South Lin	e Feet fro	om the	East/West line	County		
G	31	27N	7W		1440'	North	141		East	Rio Arriba		
11 P o.	ttom U	ole Locati					<u> </u>					
UL or lot no.	Section		Range	Lot Idn	Feet from the	North/South lin	e Feet fro	om the	East/West line	County		
12 Lse Code 13 Producing N		ucing Metho	Method 14 Gas Connection		15 C-129 Permit Number 16 0		¹⁶ C-129 Efi	C-129 Effective Date 17 C-129		-129 Expiration Date		
Cod		Code	Date									
F	F	lowing	g									
III. Oil a	nd Gas	Transpo	rters									
¹⁸ Transpor		¹⁹ Transporter Name			POD ²¹ O/G			22 POD ULSTR Location				
OGRID		and Address 283			283	5028			and Description			
9018		Gi	ant Indust	tries			0					
									7	ROM		
151618 El Paso Field Services 283						029 6						
Eliasoriem services 200												
						CONTRACTOR OF THE PARTY OF THE						
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<u> </u>	<u> </u>									1200		
IV. Prod								K S S S	65511 P			
28 3	5 0 3	n Pr	DD ULSTR	Location a	and Description							
200	<u>J.U.J</u>	0				<u> </u>						
	~ ' -									10		
	Comple	etion Data		1	27	28	70			30		
4/24/03		²⁶ Reac	ly Date		²⁷ TD 3058'	²⁸ PBTD	ı	Perforatio	ŀ	³⁰ DHC, MC		
4/24/03 1/21/03		²⁶ Reac	ly Date /03		3058'	2999'	2	Perforatio	,	DHC 1054		
4/24/03 1/21/03		²⁶ Reac	ly Date /03	ng & Tubir	3058'		2		,	. /		
4/24/03 1/21/03 31 H		²⁶ Reac	ly Date /03	ng & Tubin	3058'	2999'	Set 2		, 34 Sa	DHC 1054		
4/24/03 1/21/03 31 H	ole Size	²⁶ Reac	ly Date /03	7"	3058'	2999 [,] 33 Depth 126	Set ,		, 34 Sa	DHC 1054 ncks Cement 61 cu.ft.		
4/24/03 1/21/03 31 H	ole Size	²⁶ Reac	ly Date /03		3058'	2999'	Set ,		, 34 Sa	DHC 1054		
4/24/03 1/21/03 31 H	7/8"	²⁶ Reac	ly Date /03	7" 4 ½"	3058'	2999 [,] 33 Depth 126 3043	Set ,		, 34 Sa	DHC 1054 ncks Cement 61 cu.ft.		
4/24/03 1/21/03 31 H	ole Size	²⁶ Reac	ly Date /03	7"	3058'	2999 [,] 33 Depth 126	Set ,		, 34 Sa	DHC 1054 ncks Cement 61 cu.ft.		
4/24/03 1/21/03 31 H	7/8"	²⁶ Reac	ly Date /03	7" 4 ½"	3058'	2999 [,] 33 Depth 126 3043	Set ,		, 34 Sa	DHC 1054 ncks Cement 61 cu.ft.		
4/24/03 1/21/03 31 H 9	ole Size 7/8" 5 1/4"	²⁶ Read 6/3	ly Date /03	7" 4 ½"	3058'	2999 [,] 33 Depth 126 3043	Set ,		, 34 Sa	DHC 1054 ncks Cement 61 cu.ft.		
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