## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

6/23/06

505-327-4573

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address <sup>2</sup> OGRID Number Black Hills Gas Resources, Inc. c/o Mike Pippin LLC 505-327-4573 013925 3104 N. Sullivan 3 Reason for Filing Code/ Effective Date Farmington, NM 87401 "Permit Clean-up Program for Black Hills" New Well <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code East Blanco Pictured Cliffs 72400 30-039-29324 Well Number <sup>7</sup> Property Code <sup>8</sup> Property Name 22211 Jicarilla 459-17 II. 10 Surface Location Range East/West line Ul or lot no | Section Township Lot.Idn Feet from the North/SouthLine Feet from the County 30N 3W 17 1795' **NORTH** 425' RIO ARRIBA Н **EAST** 11 Bottom Hole Location UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County SAME. 12 Lse Code <sup>15</sup> C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date 14 Gas Connection Producing Method F 8/17/05 III. Oil and Gas Transporters 20 POD <sup>21</sup> O/G 22 POD ULSTR Location Transporter Name OGRID and Address and Description Black Hills Gas Resources, Inc. 350 Indiana St. Suite 400 013925 G Golden, CO 81401 o IV. Produced Water <sup>24</sup> POD ULSTR Location and Description V. Well Completion Data <sup>27</sup> TD 28 PBTD <sup>29</sup> Perforations 30 DHC, MC Spud Date Ready Date 5/22/05 7/22/05 3887 3848' 3735'-55', 3784'-92 DHC-Rending 31 Hole Size 33 Depth Set 32 Casing & Tubing Size 34 Sacks Cement 12-1/4" 8-5/8" 24# 267 175 7-7/8" 5-1/2" 17# 3885 750 2-3/8" 3792 VI. Well Test Data 35 Date New Oil <sup>6</sup> Gas Delivery Date Test Date Test Length Tbg. Pressure <sup>40</sup> Csg. Pressure 8/17/05 7/14/05 24 hrs 20 psi 44 Gas 43 Water 45 AOF 41 Choke Size <sup>42</sup> Oil Test Method 1/3" 219 MCF/D Flowing <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION 1-3-06 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: SUPERVISOR DISTRICT # 3 Printed name: Title: Mike Pippin Title: Approval Date: 111 0 3 2006 Petr. Engr. (Agent) E-mail Address mike@pippinllc.com Date: Phone: