District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Pio Proges Pd. Artes. NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

Courte To NIM OFFOE	<u></u>
Santa Fe, NM 87505	☐ AMENDED REPORT

220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AME I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPO 1 Operator name and Address 2 OGRID Number 208706	MENDED REPORT
Huntington Energy, L.L.C. 6301 Waterford Blvd., Suite 400 3 Reason for Filing Code/ Effective	ve Date
Oklahoma City, OK 73118 New Well	ve Date
4 API Number 5 Pool Name 6 Pool Code 30 - 039-29713 Basin Dakota 71599	
⁷ Property Code ⁸ Property Name ⁹ Well Number	
6886 Canyon Largo Unit 48 II. 10 Surface Location	483
Ul or lot no Section Township Range Lot.Idn Feet from the North/South Feet from the East/West line	County
	Rio Arriba
UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	County
no.	
12 Lse Code F Code Code Code Code Code Code Code Code	Expiration Date
III. Oil and Gas Transporters	
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Lo	Location
OGRID and Address and Description	tion
9018 Giant Industries O	
151618 Enterprise Products G	3
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JUN 2006	25
Pan Cous. DW.	57
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IV. Produced Water	
DIST. STATE STATE OF THE STATE	
IV. Produced Water 23 POD 24 POD ULSTR Location and Description	
IV. Produced Water 23 POD	DHC, MC
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06 26 Ready Date 5/3/06 7498' 28 PBTD 29 Perforations 6912-7037	DHC, MC
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06	DHC, MC
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06 26 Ready Date 5/3/06 7498' 28 PBTD 29 Perforations 6912-7037	DHC, MC
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06	DHC, MC Cement
IV. Produced Water 23 POD	DHC, MC Cement
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IV. Produced Water 23 POD	DHC, MC Cement
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IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06 5/3/06 7498' 28 PBTD 29 Perforations 6912-7037 50 D 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 4 Sacks Company Section 5/3/06	DHC, MC Cement
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06 5/3/06 7498' 28 PBTD 29 Perforations 6912-7037 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Compared to 12-14" 8-5/8", 24# 350' KB 260 strong to 12-14" 8-5/8", 24# 350' KB 1600 strong to 16-16 to 16-	DHC, MC Cement sx D sx 40 Csg. Pressure 1550
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06 5/3/06 7498' 29 Perforations 6912-7037 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Construction Service Servi	DHC, MC Cement sx 0 sx 40 Csg. Pressure 1550
IV. Produced Water 24 POD ULSTR Location and Description	DHC, MC Cement sx D sx 40 Csg. Pressure 1550 46 Test Method Flowing
IV. Produced Water 23 POD	DHC, MC Cement sx D sx 40 Csg. Pressure 1550 46 Test Method Flowing
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Ready Date 5/3/06 7498' 28 PBTD 39 Perforations 6912-7037 30 Depth Set 3/25/06 12-1/4" 8-5/8", 24# 350' KB 260 st 12-1/4" 8-5/8", 24# 350' KB 1600 st 12-1/4" 8-5/8", 24# 350' KB 1600 st 12-1/4" 11.6# 7497' KB 1600 st 1500 st 1500 4-1/2" 11.6# 7497' KB 1600 st 1500 4-1/2" 11.6# 300 300 300 300 300 300 300 300 300 30	DHC, MC Cement sx D sx 40 Csg. Pressure 1550 46 Test Method Flowing
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IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06 5/3/06 7498' 28 PBTD 29 Perforations 6912-7037 30 D 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks C 12- 1/4" 8-5/8", 24# 350' KB 260 s: 7-7/8" 4-1/2" 11.6# 7497' KB 1600 s VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 6/28/06 5/3/06 3 Test Length 3" Tbg. Pressure 1500 1500 40 Tbg. Pressure 1500 1500 1500 1500 1500 1500 1500 150	DHC, MC Cement sx D sx 40 Csg. Pressure 1550 46 Test Method Flowing
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06 26 Standy Date 5/3/06 27 TD 7498' 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 35 Depth Set 35 Spud Date 37 Test Date 36 Spud Date 37 Test Date 38 Test Length 39 Test Length 39 Test Length 39 Test Length 39 Total Reversity that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the Dest of my knowledge and belief. 29 Spud Date 37 Test Date 38 Test Length 39 Test Length 39 Test Length 39 Total Reversity that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the Dest of my knowledge and belief. Signature: 30 Approved by: 31 Title: 32 PBTD 39 Perforations 6912-7037 30 Depth Set 30 Specific Machine 40 Specific Machine 41 Choke Size 30 Oil CONSERVATION DIVISION 42 Pointed name: 44 Casherine Smith 45 Approved Date: 46 Supervisor District # 3 47 Title: 47 Depth Set 47 Depth Set 48 Supervisor District # 3 48 Depth Set 49 PBTD 49 Period Date: 40 District Machine 41 Choke Size 42 Oil 42 Water 43 District Machine 44 Casherine Smith 45 Approval Date: 46 District Machine 47 District Machine 48 District Machine 49 District Machine 40 District	DHC, MC Cement sx D sx 40 Csg. Pressure 1550 46 Test Method Flowing
IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 3/25/06 31 Hole Size 12 - 1/4" 25 Spud Date 5/3/06 26 Ready Date 5/3/06 7498' 27 TD 7498' 30 Depth Set 35 Depth Set 35 Depth Set 35 Spud Date 32 Spar New Oil 2-3/8", 4.7# 350' KB 2-60 st 4-1/2" 11.6# 7497' KB 1600 st 1500 4-1/2" 11.6# 7497' KB 1600 st 1500 4-1/2" 11.6# 35 Test Length 36 Test Length 37 Test Date 5/3/06 3 1500 41 Choke Size 3/2 22/64" 30 30 30 31 Test Length 30 Test Date 30 Test Date 30 Test Date 31 Test Date 32 Test Date 5/3/06 3 1500 41 Choke Size 3/2 22/64" 30 30 30 31 Test Length 30 30 30 30 41 Choke Size 3/4 Oil 3/4 Water 3/4 Cas 30 30 30 41 Choke Size 3/4 Oil 3/4 Oil 4 Water 3/4 Cas 300 30 41 Choke Size 3/4 Oil 3/4 Cas 300 30 41 Choke Size 3/4 Oil 3/4 Cas 300 30 41 Choke Size 3/4 Oil 3/4 Cas 300 30 41 Choke Size 3/4 Oil 3/4 Cas 300 30 41 Choke Size 3/4 Oil 4 Water 3/4 Cas 300 30 41 Choke Size 3/4 Oil 4 Water 3/4 Cas 300 30 4 Depth Set 4 Gas 300 30 4 Depth Set 4 Gas 300 4 Depth Set 4 Gas 4	DHC, MC Cement sx D sx 40 Csg. Pressure 1550 46 Test Method Flowing