

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

|  |   |  |
|--|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER   |   | 5. Lease Serial No.<br>SF 079042   |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone   |   | 6. If Indian, Allottee or Tribe Name   |
| 2. Name of Operator<br>DEVON ENERGY CORP.  |   | 7. If Unit or CA Agreement, Name and No.   |
| Contact: CHARLES MUZZY<br>E-Mail: charles.muzzy@dvn.com  |   | 8. Lease Name and Well No.<br>NEBU 402A  |
| 3a. Address<br>20 NORTH BOARDWAY<br>OKLAHOMA CITY, OK 73102  | 3b. Phone No. (include area code)<br>Ph: 405.552.7955<br>Fx: 405.552.4553 | 9. API Well No.<br>3003927829  |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)*<br>At surface <del>NENE Lot A 750FNL 820FEL</del> 900N 965 E 6, 30N, 7W<br>At proposed prod. zone SESE Lot P 800FSL 800FEL |   | 10. Field and Pool, or Exploratory<br>BASIN FRUITLAND COAL<br>30-045-33842             |
| 14. Distance in miles and direction from nearest town or post office*<br>APPROXIMATELY 39 MILES FROM AZTEC, NM.  |   | 11. Sec., T., R., M., or Blk. and Survey or Area<br>Sec 5 T30N R7W Mer NMP<br>SME: BOR |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)<br>730  | 16. No. of Acres in Lease<br>1779.91                                      | 12. County or Parish<br>RIO ARriba San Juan  |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.  |   | 13. State<br>NM  |
| 19. Proposed Depth<br>3703 MD<br>3148 TVD  |   | 17. Spacing Unit dedicated to this well<br>319.44                                      |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.)<br>6139 GL  | 22. Approximate date work will start<br>09/01/2004                        | 20. BLM/BIA Bond No. on file   |
| 23. Estimated duration<br>20 DAYS  |   |  |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

|   |                                       |                    |
|---|---------------------------------------|--------------------|
| 25. Signature<br>(Electronic Submission)      | Name (Printed/Typed)<br>CHARLES MUZZY | Date<br>07/13/2004 |
| Title<br>SR. OPERATIONS TECH                  |                                       |                    |
| Approved by (Signature)<br><i>[Signature]</i> | Name (Printed/Typed)                  | Date<br>4/6/06     |
| Title<br>AFM                                  | Office<br>FFO                         |                    |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #33007 verified by the BLM Well Information System  
For DEVON ENERGY CORP., sent to the Farmington

HOLD C104 FOR Directional Survey

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

NMOC



District I  
 District II  
 District III  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-102  
 Revised February 21, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                   |   |  |
|-----------------------------------|---|--|
| API Number<br><b>30-045-33842</b> | Pool Code<br><b>76629</b>                                     | Pool Name<br><b>Basia Fruitland Coal</b> |
| Property Code<br><b>19441</b>     | Property Name<br><b>NEBU</b>                                  | Well Number<br><b># 402A</b>             |
| OGRID No.<br><b>6137</b>          | Operator Name<br><b>Devon Energy Production Company, L.P.</b> | Elevation<br><b>6349</b>                 |

## Surface Location

| UL or Lot No. | Section  | Township    | Range      | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County          |
|---------------|----------|-------------|------------|---------|---------------|------------------|---------------|----------------|-----------------|
| <b>A</b>      | <b>5</b> | <b>30 N</b> | <b>7 W</b> |         | <b>900</b>    | <b>NORTH</b>     | <b>985</b>    | <b>EAST</b>    | <b>SAN JUAN</b> |

## Bottom Hole Location If Different From Surface

| UL or lot no. | Section  | Township    | Range      | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County          |
|---------------|----------|-------------|------------|---------|---------------|------------------|---------------|----------------|-----------------|
| <b>J</b>      | <b>5</b> | <b>30 N</b> | <b>7 W</b> |         | <b>2160</b>   | <b>SOUTH</b>     | <b>1730</b>   | <b>EAST</b>    | <b>SAN JUAN</b> |

|                               |                 |                    |           |
|-------------------------------|-----------------|--------------------|-----------|
| Dedicated Acres<br><b>320</b> | Joint or Infill | Consolidation Code | Order No. |
|-------------------------------|-----------------|--------------------|-----------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |   |
|--|---|
|  | <h3>OPERATOR CERTIFICATION</h3> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>M.S. Zimmerman</i><br/>         Printed Name: <b>Melisa S. Zimmerman</b><br/>         Title: <b>Sr. Operations Technician</b><br/>         Date: <b>April 24, 2006</b></p>  |
|  | <h3>SURVEYOR CERTIFICATION</h3> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Restaked: <b>March 29, 2006</b><br/> <b>April 8, 2005</b></p> <p>Date of Survey: _____<br/>         Signature and Seal of Professional Surveyor: <i>GARY D. VANN</i><br/>         Certificate Number: <b>7016</b></p> |

(R) - CLO Record

04/18/2006 8:37AM (GMT-05:00)

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |
|--|
| WELL API NO.<br><del>30-039</del> 45-33842   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>Federal - SF 079042                                      |

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   |  | 7. Lease Name or Unit Agreement Name<br><br>NORTHEAST BLANCO UNIT |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other   |  | 8. Well Number<br>402A  |
| 2. Name of Operator<br>DEVON ENERGY CORP.  |  | 9. OGRID Number<br>6137   |
| 3. Address of Operator<br>20 NORTH BROADWAY, OKLAHOMA CITY, OK 73102   |  | 10. Pool name or Wildcat<br>Basin Fruitland Coal                  |
| 4. Well Location<br>Unit Letter <u>A</u> <u>900</u> feet from the <u>North</u> line and <u>965</u> feet from the <u>East</u> line<br>Section <u>5</u> Township <u>30N</u> Range <u>7W</u> NMPM County - <u>RIO ARRIBA</u>  |  |   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>GR - 6,139'  |  |   |
| Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  |  |   |
| Pit Location: UL <u>A</u> Sect <u>8</u> Twp <u>30N</u> Rng <u>7W</u> Pit type <u>Drilling</u> Depth to Groundwater <u>&gt; 100'</u> Distance from nearest fresh water well <u>&gt; 1,000'</u><br>Distance from nearest surface water <u>&gt; 600'</u> Below-grade Tank Location UL <u></u> Sect <u></u> Twp <u></u> Rng <u></u> ;<br><u></u> feet from the <u></u> line and <u></u> feet from the <u></u> line |  |   |

|  |  |   |   |
|--|--|---|---|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data |  |   |   |
| NOTICE OF INTENTION TO:  |  | SUBSEQUENT REPORT OF:                               |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                               | PLUG AND ABANDON <input type="checkbox"/>    | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>                                 | CHANGE PLANS <input type="checkbox"/>        | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                                | MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |
| OTHER: CONSTRUCT DRILLING PIT <input checked="" type="checkbox"/>            |  | OTHER: <input type="checkbox"/>                     |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**DEVON ENERGY WILL BE CONSTRUCTING A LINED DRILLING PIT AND WE ANTICIPATE THE CLOSURE OF THE SAME PIT IN ACCORDANCE WITH OUR GENERAL PLAN SUBMITTED ON JUNE 4, 2004.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Charles Muzzy TITLE Sr. Operations Tech DATE 7/13/04

Type or print name Charles Muzzy E-mail address: charles.muzzy@dmn.com Telephone No. 405.552.7955

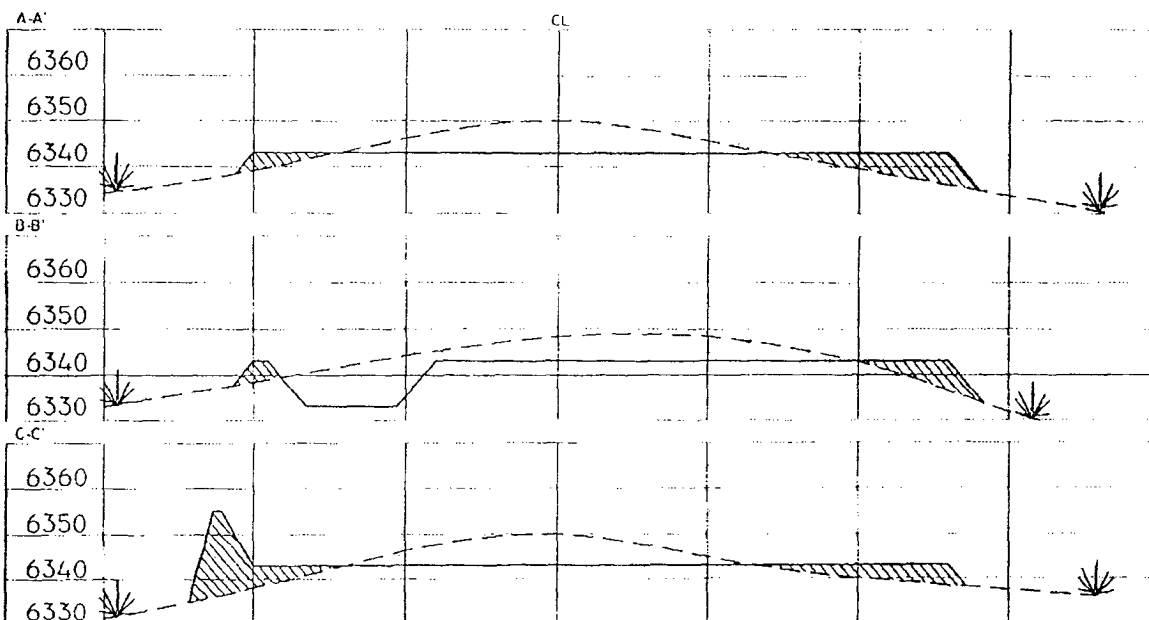
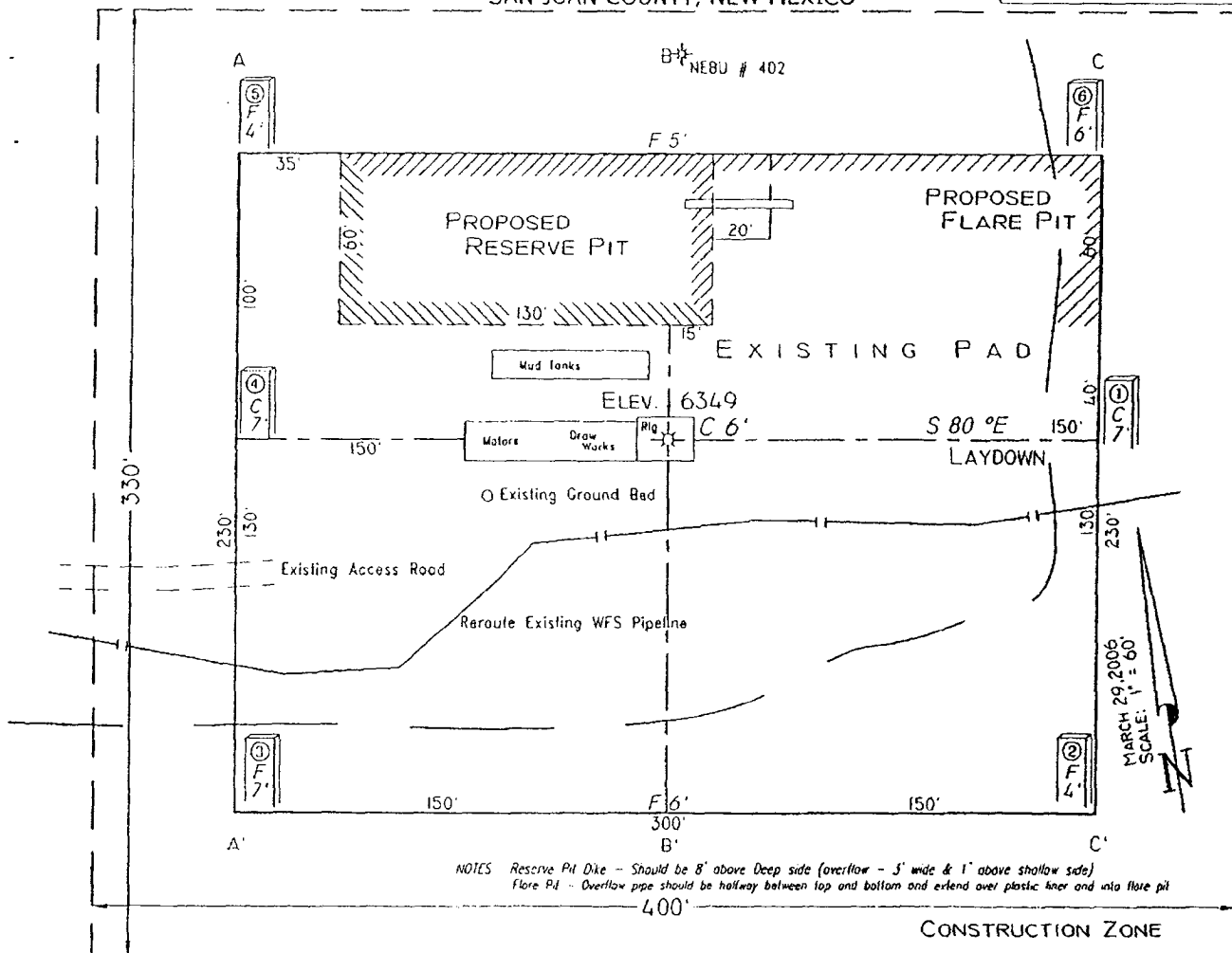
(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 04 DATE JUL 03 2004  
Conditions of approval, if any:

PAD LAYOUT PLAN & PROFILE  
DEVON ENERGY PRODUCTION COMPANY, L.P.

Nebu # 402A  
900' F/NL 985' F/EL  
SEC. 5, T30N, R7W, N.M.P.M.  
SAN JUAN COUNTY, NEW MEXICO

Lat: 36.84637° (83)  
Long: 107.58874°



VANN SURVEYS  
P. O. Box 1306  
Farmington, NM

**NEBU 402A  
Unit A 5-30N-7W  
San Juan Co., NM**

**DRILLING PLAN**

**1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

| <b>Formation</b>               | <b>TVD<br/>(ft)</b> | <b>TMD<br/>(ft)</b> | <b>Hydrocarbon/Water<br/>Bearing Zones</b> |
|--------------------------------|---------------------|---------------------|--|
| San Jose                       | Surface             | Surface             |  |
| Ojo Alamo                      | 2190                | 3168                | Aquifer                                    |
| Kirtland                       | 2273                | 3281                |  |
| Fruitland                      | 2740                | 3821                | Gas  |
| Fruitland 1 <sup>st</sup> Coal | 2940                | 4027                | Gas  |
| Pictured Cliffs Tongue         | 3150                | 4239                | Gas  |
| Pictured Cliffs Main           | 3250                | 4339                | Gas  |
| <b>PTD</b>                     | <b>3350</b>         | <b>4439</b>         |  |

All shows of fresh water and minerals will be adequately protected and reported. A 100' sump will be drilled into the Picture cliffs. A mud logger will be on location collecting samples and measuring gas levels. Should the Picture Cliffs interval appear to be productive the sump will be filled with cuttings and abandoned

**2. PRESSURE CONTROL EQUIPMENT:**

All well control equipment shall be in accordance with Onshore Order #2 for 2M systems.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram, which shows the size, and pressure ratings.

- 2000# BOP With Pipe Rams and 2000# BOP With Blind Rams

Auxiliary equipment to be used:

- Upper kelly cock with handle available.

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure (utilizing a test plug) or 70% of the internal yield pressure (without a test plug) at:

- Initial installation

- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 30 day intervals

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.  
All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to close all rams and retain 200 psi above pre-charge pressure without the use of closing unit pumps.

Master controls will be at the accumulator. Anticipated bottom hole pressure is 1000 psi.

### 3. **CASING & CEMENTING PROGRAM:**

A. The proposed casing program will be as follows:

| TVD    | TMD    | Hole Size | Size    | Grade | Weight | Thread | Condition |
|--------|--------|-----------|---------|-------|--------|--------|-----------|
| 0-285  | 0-285  | 12-1/4"   | 9-5/8"  | H-40  | 32#    | STC    | New       |
| 0-2740 | 0-3821 | 8-3/4"    | 7"      | J-55  | 23#    | LTC    | New       |
| 0- TD  | 0- TD  | 6-1/4"    | 5-1/2"* | J-55  | 15.5 # | LTC    | New       |

The 9-5/8" surface pipe will be tested to 750 psi. All casing strings below the surface shoe shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

**Surface:** The bottom three joints of the surface casing will have a minimum of one centralizer per joint and one centralizer every joint thereafter (Total 5 centralizers estimated)

**7" Casing:** The bottom three joints of the 7" casing will have a minimum of one centralizer per joint and one centralizer every fifth joint thereafter to above Ojo Alamo with turbolizers below and throughout the Ojo Alamo. (Total 12 centralizers, 3 turbolizers estimated).

B. The proposed cementing program will be as follows:

**Surface String:** 9-5/8" Surface cemented in a 12-1/4" hole at 285'.  
32.3# H-40 ST&C 8 Rnd  
Saw tooth guide shoe  
Cemented with 200 sacks Class B mixed at 15.6 ppg w/.25 pps  
Celloflake, 2% calcium chloride. Yield 1.19 ft<sup>3</sup>/sx. \*  
Cement designed to circulate to surface.

**\* Minor variations possible due to existing hole conditions**

**Production String:** 7" Production casing cemented in an 8-3/4" hole  
23# J-55 LT&C 8 Rnd  
Float collar

Joint

Float Shoe

Cement with

**Lead:** 500 sacks Class B 50/50 POZ, 3% gel, 5# gilsonite, 1/4"# Flocele, .1% CFR 3, .2% Halad 344, yield 1.47 ft3/sx.

**Tail:** 25 sx Class 'B'. 1.18 ft3/sx. \*

Cement designed to circulate to surface.

Pending hole conditions, cement baskets may be installed above TD

**\* Minor variations possible due to existing hole conditions.**

**Liner:**

5-1/2" liner\*

15.5# J-55 LT&C 8 Rnd

Shoe

Not Cemented

\* May not be run pending hole conditions.

If well does not respond to proposed to completion, the 5 1/2 " liner will be cemented using 300 sacks class B 50/50 POZ, 3% gel, 5# gilsonite, 1/4"# Flocele, .1% CFR 3, .2% Halad 344, yield 1.47 ft3/sx. \*\*

**\*\* Minor variations possible due to existing hole conditions**

#### **4. DRILLING FLUIDS PROGRAM:**

| TVD       | TMD       | Type | Weight (ppg) | Viscosity | pH  | Water Loss | Remarks        |
|-----------|-----------|------|--------------|-----------|-----|------------|----------------|
| 0-285     | 0-285     | Spud | 8.4-9.0      | 29-70     | 8.0 | NC         | FW gel,        |
| 285-2740  | 285-3821  | LSND | 8.4-9.0      | 29-70     | 8.0 | 10-12      | LCM as needed  |
| 2740 - TD | 3821 - TD | Air  |              |           |     |            | Foam as needed |

NC = no control

Sufficient quantities of mud material will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations.

#### **5. EVALUATION PROGRAM:**

**Wireline Logs:** None

**Mud Logs:** mud logging in Fruitland Coal.

**Survey:** Deviation surveys will be taken every 500' from 0-TD of 8 3/4" hole or first succeeding bit change.

**Cores:** None anticipated.

**DST's:** None anticipated.

**6. ABNORMAL CONDITIONS:**

The Fruitland Coal will be encountered in the 8 3/4" hole. Estimated formation pressure is 300 psi. No other abnormal pressures and/or temperatures are expected. No hydrogen sulfide should be present.

**7. OTHER INFORMATION:**

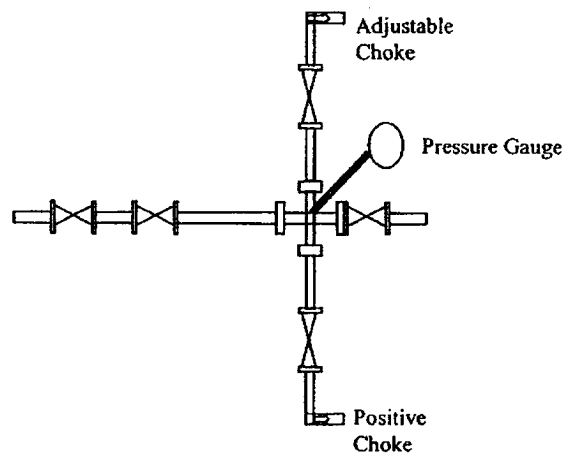
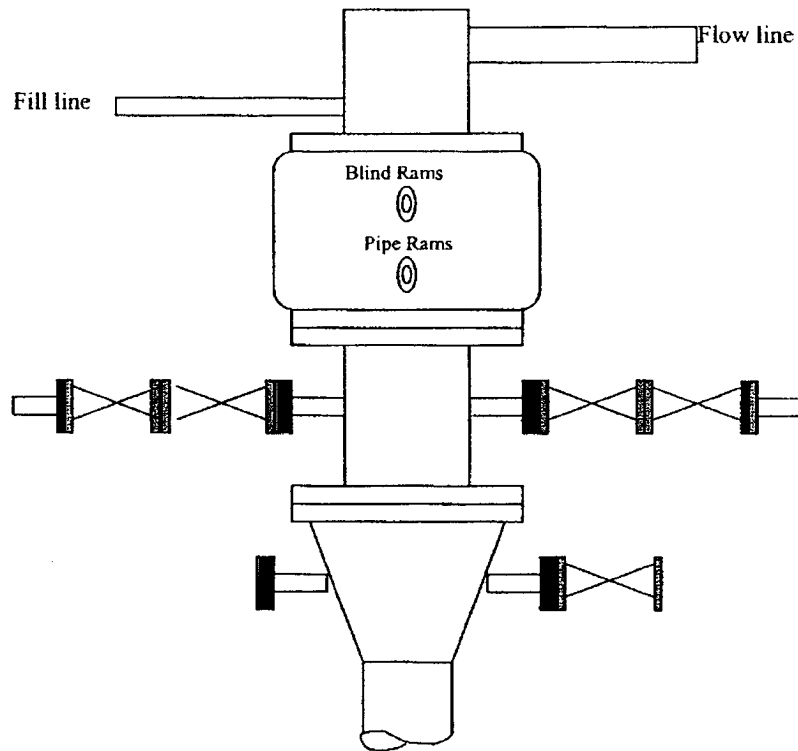
The anticipated starting date and duration of the operation will be as follows:

|                |               |
|----------------|---------------|
| Starting Date: | Upon Approval |
| Duration:      | 20 days       |

If the well is completed as a dry hole or as a producer, Well Completion or Recompletion Report and Log (Form 3160-4) will be submitted within 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3160. Copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample descriptions, daily drilling reports, daily completion reports, and all other surveys or data obtained and compiled during the drilling, completion, and/or workover operations, will be submitted directly to the Authorized Officer or filed with Form 3160-4.

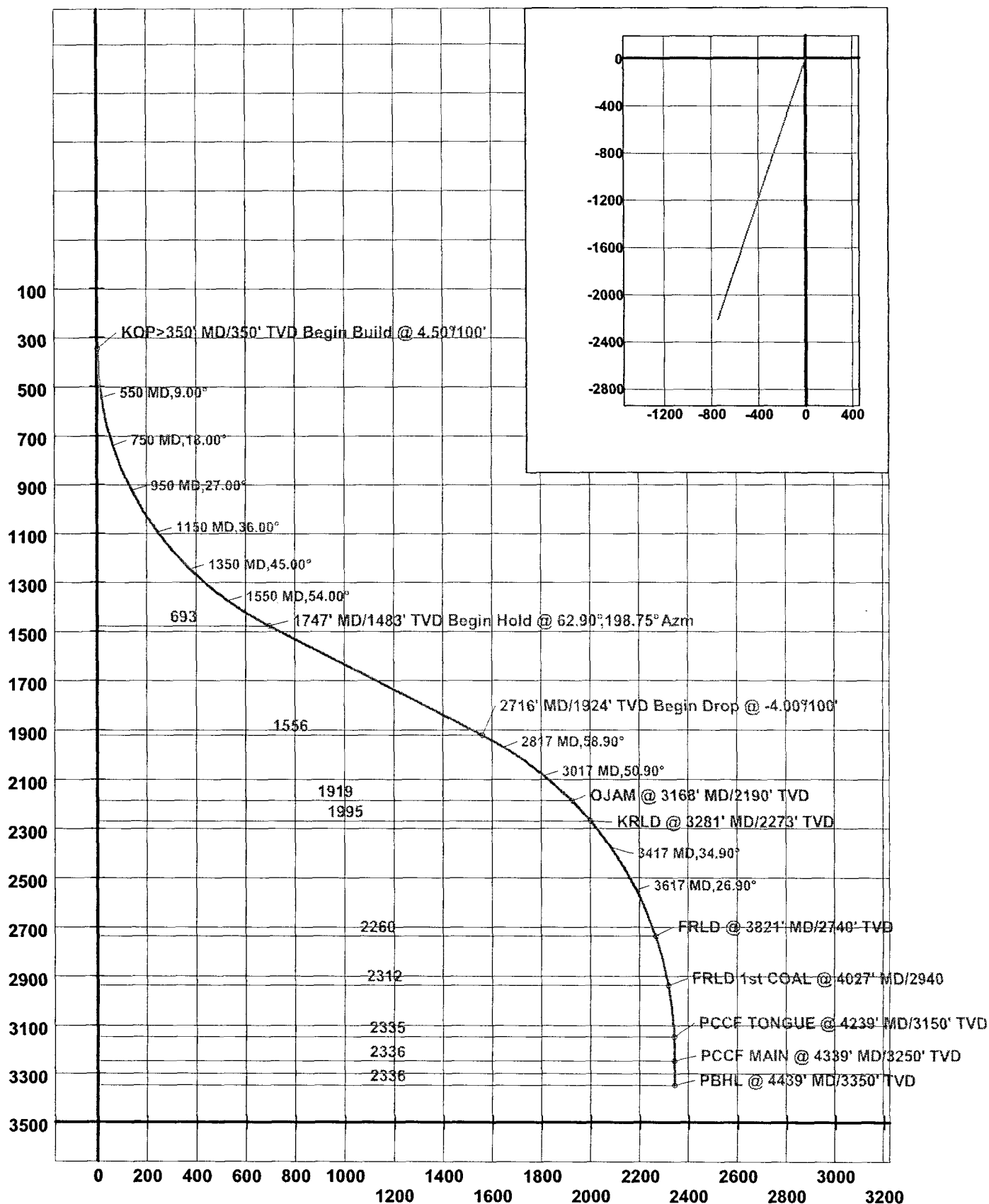


## Well Control Equipment 2,000 psi Configuration



All well control equipment designed to meet or exceed the Onshore Oil and Gas Order No. 2, BLM 43 CFR 3160 requirements for 2M systems.

Company: Devon Energy  
 Lease/Well: NEBU 402 A  
 Location: San Juan County  
 State/Country: NM



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Devon Energy Production Company, L.P.**

3a. Address  
**PO Box 6459, Farmington, NM 87419**

3b. Phone No. (include area code)  
**505-632-0244**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**900' FNL & 985' FEL, NE NE, Unit A, Sec. 5. T30N, R7W**

5. Lease Serial No.  
**58 079042**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Northeast Blanco Unit**

8. Well Name and No.  
**NEBU 402A**

9. API Well No.  
**3003927829**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland Coal**

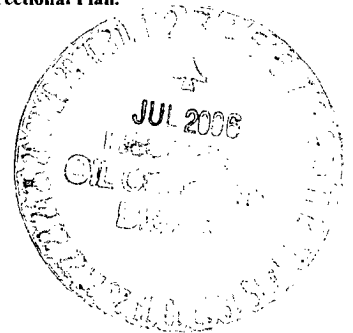
11. County or Parish, State  
**San Juan, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                           |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                           |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Surface Location</b> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Change</b>   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached you will find a revised and corrected C-102, Drilling Plan, Tops, Casing and Cement Design, and Directional Plan.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Melisa Zimmerman**

Title **Senior Operations Technician**

Signature

*M. S. Zimmerman*

Date **6-21-06**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *[Signature]*  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **PE**

Date

**6/28/06**

Office **FEO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOC**