

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JUL 7 PM 3 21

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T--N, R--W, NMPM

Unit B (NWNE), 680' FNL &amp; 1935' FEL, Sec. 30, T31N, R10W NMPM

5. **Lease Number**  
NMSF-078134  
6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**8. **Well Name & Number**

**Pierce SRC #7**  
**API Well No.**

9. **Field and Pool**  
30-045-33715

10. **Basin DK**  
11. **County and State**  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission:**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

**Type of Action:**

- ☐ Abandonment  
☐ Plugging  
☐ Casing Repair  
☐ Altering Casing  
☐ Change of Plans  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection

☒ Other : 7" & 4-1/2" Csg.**13. Describe Proposed or Completed Operations:**

6/26/06 PT csg. To 600#/ 30 min., ok. TIH w/ 8-3/4" bit & tagged cmnt @ 157'. Drill to Int TD @ 2975', reached 6/27/06. Circ. hole. RIH w/ 68 jts of 7" 20#, J-55, ST & C csg set @ 2965'. Cement w/ 19 sx (57 cf - 10 bbls slurry) Premium Lite Class C cmnt. w/ 3% CaCl<sub>2</sub>, .25#/sx Celloflake, .50#/sx LCM-1, followed w/ 398 sx (848 cf - 151 bbls) Premium Lite Class C cmnt. w/ 3% CaCl<sub>2</sub>, .25#/sx Celloflake, 5#/sx LCM-1, .40% FI-52, .40% SMS. Tailed w/ 90 sx (124 cf - 22 bbls) Type III w/ 1% CaCl<sub>2</sub>, .25 #/sx Cello-Flake, .20% FI-52. Circulated w/ 22 bbls of slurry, bumped plug & plugged down @ 20:39 hrs on 6/28/06. Circ. out 78 bbls cmnt/WOC, TIH w/ 6-1/4" bit & tagged @ 2975', PT csg 1500 psi/ 30 min. ok. D/O cmnt, drilled ahead to TD @ 7300' (TD) reached 7/1/06, circ. hole. RIH w/ 170 jts 4-1/2" (9 jts. 11.6# J-55 LT&C csg. & 161 jts 10.5#, J-55 ST&C csg) set @ 7297'. Circ. to bottom, RU csg.crew. Pumped pre-flush of 10 bbls chem wash & 2 bbls FW ahead of 9 sx (27 cf - 5 bbls slurry) Class H w/ .30% CD-32, 6.25 #/sx LCM-1, 1% FI-52. Tailed w/ 338 sx (669 cf - 119 bbls) Premium Lite Class H, w/.25 #/sx Cello-Flake, .3% CD-32, 6.25#/sx LCM-1, 1% FI-52. Dropped plug, displaced w/ 115 bbls of FW, plugged down @ 11:00 hrs 7/2/06, WOC, ND BOP, RD & released @ 20:00 hrs on 7/2/06. PT will be conducted by completion rig. Will show TOC & PT on next report.

**14. I hereby certify that the foregoing is true and correct.**Signed Philana ThompsonTitle Regulatory Compl. Analyst Date 8/6/06**ACCEPTED FOR RECORD**

This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

JUL 12 2006

FARMINGTON FIELD OFFICE