Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTA 30

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

AM D 14 5. Lease Serial No

SUNDRY	NOTICES AND REF	PORTS ON WEI		SF 07901	10	
Do not use this form for proposals to drill or to reenterian abandoned well. Use Form 3160-3 (APD) for such proposals.					Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.  Northeast Blanco Unit  8. Well Name and No.  NERVI 245		
1. Type of Well Gas Well Other						
2. Name of Operator Devon Energy Production Company, L.P.					NEBU 245  9. API Well No.	
3a. Address		3b. Phone No. (include area code)		30-045-33639		
PO Box 6459, Navajo Dam, NN 4. Location of Well (Footage, Sec.,	405-552-7917		10. Field and Pool, or Exploratory Area S Los Pinos F/S Picture Cliffs			
SL - 1,095' FSL & 730' FWL, SW SW, Unit M, Sec. 26-T31N-R7W BHL - 1,358' FSL & 1,335' FWL, NE SW, Unit K, Sec.26-T31N-R7W					11. County or Parish, State San Juan, NM	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent  Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		Water Shut-Off Well Integrity Other Casing and Cement	
		_	-		rk and approximate duration thereof.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12 1/4" hole to 286' on 6/6/06, set 6 jts of 9 5/8", H-40, ST&C, 32.3# casing at 276'. Cemented w/200 sx (42 bbls) "B" cement w/2% CaCl and 1/4# PSX Floseal. Circulated 15 bbls of cement to surface. Test casing to 1,500 psi.

Drilled 6 1/4" hole to 3,540' on 6/10/06, set 83 jts 4 1/2", J-55, LT&C, 11.6# casing at 3,530'. Cemented lead w/400 sx (101 bbls) 50/50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL and tail w/75 sx (19 bbls) 50/50 POZ, 3% Gel, 1 4/105 Halad 9, 1/10% CFR3, 5# Gilsonite & 1/4# Flocele. No cement to surface, top of cement is at 270'. Landed 2 3/8" production tubing at 3,398'.

Neck pt 4/2 cs. ? parfs .

14. I hereby certify that the foregoing is true and correct			E OIL 3					
Name (Printed/Typed)								
Melisa Zimmerman	Title	Senior Operations Technician	66871303251AC					
Signature /// S. 2	Date	6-27-06						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED TO THE CORD						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person r within	knowingly and willfully to make to its jurisdiction.	any department of agency o 2006 hited					

(Instructions on page 2)

