submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JUL 6 AM 9 34

RECEIVED
070 FARMINGTON NM

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-079731A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-4 Unit

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

JUL 2006
OIL CONS. DIV.
DIST. 3

8. **Well Name & Number**
San Juan 28-4 Unit 33E

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-29370

4. **Location of Well, Footage, Sec., T, R, M**
1460' FNL, 1040'FWL, Sec. 33, T28N, R4W, NMPM

10. **Field and Pool**
Blanco Mesaverde/Basin Dakota

11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
___ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
_X_ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other - Casing & Cement		

13. Describe Proposed or Completed Operations

6/30/06 Drill to intermediate TD @ 4504' Circ hole clean. TOOH.
7/1/06 TIH w/104 jts 7" 20# J-55 ST&C csg set @ 4493'.
Stage 1: Cmtd w/19 sxs Scavenger cmt w/1% calcium chloride, .25 pps celloflake, .2% fluid loss (62 cu ft). Tail w/123 sxs Premium Lite cmt w/1% calcium chloride, .25 pps celloflake, .2% fluid loss (170 cu ft). Displace w/40 bbls wtr. Circ 25 bbls cmt to surface. **Stage 2**: Tail w/19 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (57 cu ft). Tail w/492 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss(1048 cu ft). Displace w/152 bbls wtr. Circ 56 bbls of cmt to surface.
7/2/06 PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.
7/4/06 Drill to TD @ 8718'. Circ hole clean. TOOH.
7/5/06 TIH w/204 jts 4 ½" 11.6# L-80 LT&C csg set @ 8717'. Cmtd w/9 sxs Premium Lite HS FMI cmt w/.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (28 cu ft). Tail w/309 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (608 cu ft). Displace w/128 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report.

→ Report hole sizes ←

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Analyst Date 7/5/06

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
JUL 11 2006
FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD