

Submit 3 Copies
To Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

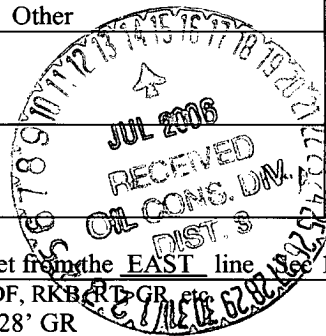
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-29364
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter O : 1093 feet from the SOUTH line & 1843 feet from the EAST line		8. Well No. 382
10. Elevation (Show whether DF, RKB, RT, GR) 6328' GR		9. Pool name or Wildcat BASIN FRUITLAND COAL



Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: Depths for performances

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

4 1/2" liner information: liner was landed @ 4415' as follows: liner hanger, 1 jt 4 1/2", 10.5# J-55 non-perforated csg, 33 jts 4 1/2", 11.5#, J-55 pre-perfed csg & shoe on bottom. Liner perfs are from 3056' to 4411'. Liner was not cemented. Please note that the formation tops noted on the attached wellbore diagram are measured depths. The setting depths for the csg are true vertical depths.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: July 12, 2006

Type or print name TRACY ROSS

Telephone No: (918) 573-6254

(This space for State use)

APPROVED BY H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE JUL 14 2006

Conditions of approval, if any:

8

ROSA UNIT #382 **BASIN FRUITLAND COAL**

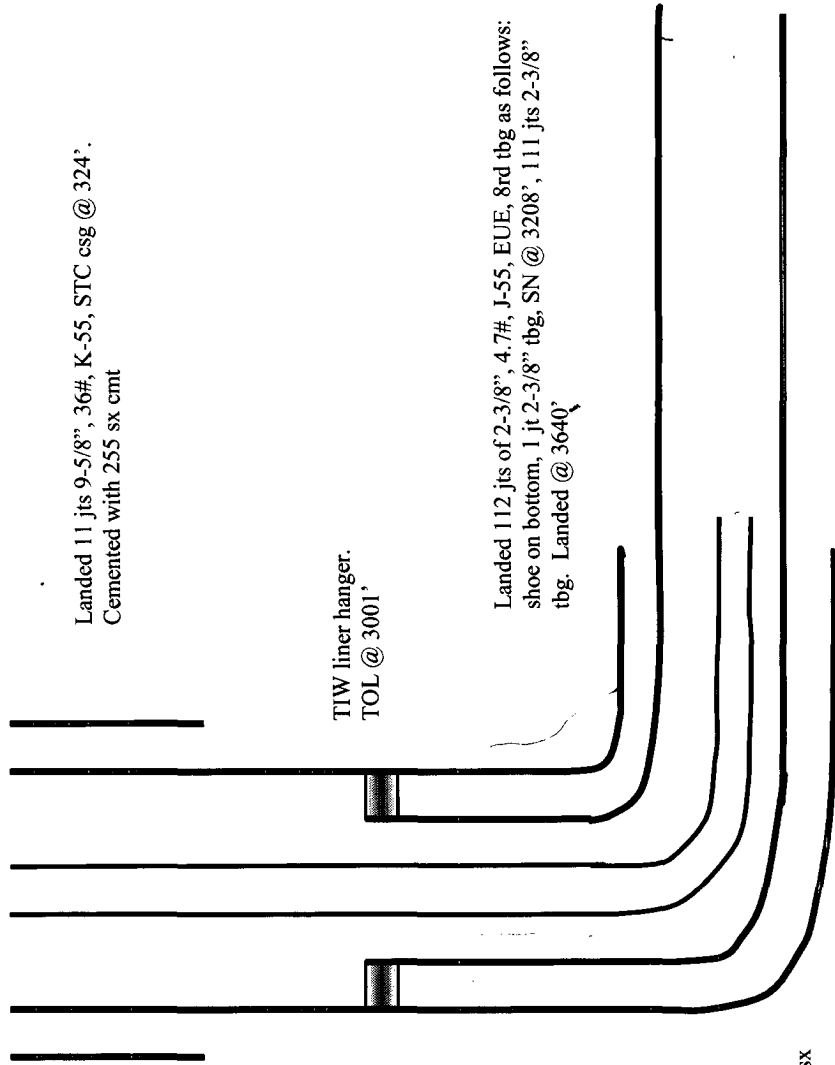
Spud date: 9/20/05
Completed: 10/07/05
1st Delivered: 11/02/05

Location:
SHL: 95' FSL and 1415' FEL
SW/4 SE/4 Sec 12(O), T31N, R05W
Rio Arriba, New Mexico

BHL: 1093' FSL and 1843' FEL
SW/4 SE/4 Sec 12(O), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6671' GR
API # 30-039-29364

Top	Depth
Ojo Alamo	2867'
Kirtland	2976'
Fruitland	3320'
Base of Coal	3497'



Landed 4-1/2" liner @ 4415' as follows: liner hanger, 1 jt 4 1/2", 10.5#, J-55 non-perfed csg, 33 jts, 4 1/2", 11.5#, J-55 perfed csg & shoe on bottom. Liner perfs are from 3056' to 4411'. Did not cement

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	255 sx	354 cu ft.	surface
8-3/4"	7", 23#	600 sx	1144 cu ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A