District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos R District IV 2040 South Pachec			•	Santa	re, I	NM 8/3	05				AMEN	DED REPORT	
2040 South Pacheco, Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION										N TO TRANSPORT			
Operator name and Address Energen Resources Corporation										² OGRID Number			
2198 Bloomfield Highway									162928 Reason for Filing Code				
Farmington NM 87401									NW				
4 API Number 5 Pool Name										⁶ Pool Code			
	0-039-27	<u> </u>	Blanco Mesaverde						72319 9 Well Number				
	perty Code 21937	8 Property Name Jicarilla 94						2C					
II. 10	Surface)n											
UL or lot no.	Section	Township		Feet			outh Line	Feet from th	East/West line		County		
F 11	27	27N	03W			1600'	No.	orth	1980	<u> </u>	West	Rio Arriba	
UL or lot no.	Botton Section	1 Hole L	ocation Range	Lot. Idn	Feet	from the	North/South Lir		Feet from t	he East	/West line	County	
OL or lot no.	Section	Township	Kange	Lot. Idii	1		1401 tab bouth bank		Last V		, vv doc imio		
12 Lse Code	13 Produc	ing Method (Code 14 Gas	Connection Date	; 1:	⁵ C-129 Per	rmit Numbe	er 1	⁶ C-129 Effe	ective Date	¹⁷ C-	129 Expiration Date	
III. Oil and	d Gas T	ransport	ers		I	***************************************		· · · · · · · · · · · · · · · · · · ·					
18 Transporter 19 Tra			ansporter Name and Address			20 POI	20 POD 21 O/G		22 POD ULSTR Lo and Descripti				
9018	576	tries ighway 64 NM 87401		2835	835362 0			F-27-T27N-R03W					
25244	Wil P.C	eld Servic	ces	2835363 G			F-27-T27N-R03W						
	10	7-102						Jun - Jun					
toria.									21.8.15	OIL C	7/S. DI		
IV. Produ	ced Wat	ter				²⁴ POD UL	CTD I cont	ion and Da	- V	7/-		^\y	
2835	364					TOD OL	3 IK Locat	ion and Des	scription	5	8 <u>69</u>		
V. Well C				1 00					1		1 20		
25 Spud Da			eady Date		²⁷ TD		28 PBTD		ł	Perforations	30	DHC, MC	
05/07/03 31 H	ole Size	06	5/17/03 32 Casi	ng & Tubing Siz	6702' ing Size		6685 ' 33 Depth Set		621	<u>6' - 640</u> 8	34 Sacks (Cement	
12-1/4"				9-5/8"	230'				150 sks	: 211	cu.ft., circ.		
	3-3/4"		7"		4515'			700 sks-1321 cu.ft.					
6-1/4"				4-1/2"	67				. 4405' 325 sks - 432 cu.f				
				2-3/8"				6390'		020 011		TOC 4405'	
VI. Well 7		a ³⁶ Gas Deli	very Date	37 Test Da	ite	38	Test Leng		39 The P	raccura	40	Csg. Pressure	
Bute New		or Gas Dell	very Date							105.110000.0		<u> </u>	
41 Choke Size		⁴² O	il		06/24/03 43 Water		7 day SI 44 Gas		1120 ⁴⁵ AOF		46	1035 46 Test Method	
47 I heroby conti	futbat the mu	los of the Oil	Componention	Division have bee		1	.100 mcf	/d			<u> </u>		
complied with an best of my know Signature:	d that the inf	formation giv	en above is true	e and complete to	o the	7-21- Approved	<i>(</i> 200	IL CON	ISERYA	TIONTO	IVISIO	N	
Printed name:	cki '	De	Amp	<u> </u>		Title:		ha.	O C D C PONCE	Y	2007 (NO	·	
Vicki Donaghey Title:							are all all a and more relieved are to fr						
Production Assistant								JUL	21 20	03			
Date: 06/24				05-325-6800									
4º If this is a cl	hange of ope	rator fill in th	e OGRID num	ber and name of	the pre	vious operat	or						
													
	Pre	vious Operat	or Signature		Pri	Printed Name Title							