

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078764

6. If Indian, Allottee or Tribe Name  
2006 JUL 12 AM 11 38

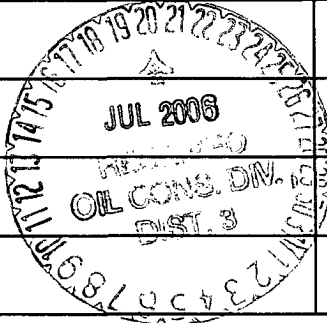
SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1415' FSL & 860' FEL, NE/4 SE/4 SEC 19-T31N-R05W



7. If Unit or CA Agreement Designation  
070 FARMINGTON NM

8. Well Name and No.  
ROSA UNIT #219A

9. API Well No.  
30-039-29577

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-13-2006 MIRU, NU BOP, NU blooie line.

06-14-2006 PU 6 1/4" bit, DC's & DP, PU power swivel, RU pump, drill cmt, float collar @ 2990' & cmt & guide shoe @ 3030'.

06-15-2006 Drill Fruitland Coal & PC sand, drilled from 3030' to 3295', TOOH.

06-16-2006 TIH, unload well w/ air mist, TIH w/ under reamer, under ream from 3040' to 3049'.

06-19-2006 Unload well w/ air mist, under ream from 3049' to 3150', pull into 7" csg, circulate well clean.

06-20-2006 Unload well w/ air mist, under ream from 3150' to 3295', circulate on bottom, well making coal & black water, LD DP, DC's & power swivel.

06-21-2006 PU tbg, RIH w/ 96 jts 2 7/8", 6.5#, J-55 tbg, land @ 3033' with 1/2" mule shoe on bottom & 2.25" "F" nipple @ 3001', ND BOP, NU WH, turn well to production department, release rig.

NOTE: Cavitation rig will cavitate & run liner on this well when rig becomes available.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date July 9, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 18 2006

FARMINGTON FIELD OFFICE  
BY sm

NMOCD

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