Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

Jicarilla Contract 183

SUNDRY NOTICES AND	REPORTS	ON	WELL	_S
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Do not use this form for p abandoned well. Use Form			: ! <u>የመ 11 ቦ</u>	6. If Indian, Allottee Vicarilla Apac	
SUBMIT IN TRIPLICATE - C	ther instruction		i ilven	7. If Unit or CA/Agr	eement, Name and/or No
Type of Well Oil Well Gas Well Other Other				8. Well Name and No	o. # 9
2. Name of Operator			i .	010011110 103	
Energen Resources Corporation 3a. Address		3b. Phone No. (include are	ea code)	9. API Well No. 30-043-20785	
2198 Bloomfield Highway, Farmington, 4. Location of Well (Footage, Sec., T., R., M., or Survey D		505-325-6800		10. Field and Pool, of Ballard Pictur	
1490' FNL, 1180' FWL, Sec.21, T2 SW/NW	3N, RO3W, N.M.	P.M.	4	11. County or Parish	
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REP	<u> Sandoval</u> ORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYF	E OF ACTION	,	
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamatic		Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Inject	X Plug and Abandon ion Plug Back	Temporari Water Dis	ly Abandon	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources intends to plug and abandon the Jicarilla 183 #9 according to the attached procedure.



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14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title	
Vicki Donaghey	Regulatory Analyst	=
Vicini Donasky	Date 07/03/06	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
Approved by Original Signed: Stephen Mason	Title	Date JUL 1 C 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.	or Office	
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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCDURE

June 26, 2006

Jicarilla 183 #9

Ballard Pictured Cliffs 1490' FNL & 1180' FWL, Section 21, T23N, R3W Sandoval County, New Mexico, API #30-043-20785

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

- 1. Project will require a Pit Permit (C103) from the NMOCD.
- Install and test location rig anchors. Prepare waste fluid holding pit if necessary. Comply with all NMOCD, BLM, and Energen safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Round-trip 2.875" scraper or wireline gauge ring to 2996'. Tally and prepare a 1.25" IJ tubing workstring.
- 4. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2996' 2650'): RIH and set 2.875" wireline CIBP at 2996'. TIH with 1.25" workstring and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Spot 10 sxs Type III cement (in two stages) inside casing above CIBP to isolate the Pictured Cliffs perforations and cover through the Ojo Alamo top. TOH with tubing.

403' 1303'

- 5. Plug #2 (Nacimiento top, 1505' 1405'): Perforate 2 bi-wire holes at 1505'. Attempt to establish rate into squeeze holes if the casing pressure tested prior to perforating. Set 2.875" cement retainer at 1455. TIH and sting into CR. Establish rate into squeeze holes. Mix and pump 48 sxs cement, squeeze 44 sxs outside the casing and leave 4 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
- 6. Plug #3 (8.625" Surface casing, 190' Surface): Perforate 2 squeeze holes at 190'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 65 sxs Type III cement down the 2.875" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
- 7. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Jicarilla 183 #9

Current

Ballard Pictured Cliffs / API #30-043-20785

1490' FNL & 1180' FWL, Section 21, T-23-N, R-3-W, Sandoval County, NM

Today's Date: 6/26/06

Spud: 9/7/85

Completed: 10/10/85

Elevation: 7327' GL

Nacimiento @ 1455'

7340' KB

12.25" hole

8.625", 24#, K-55 Casing set @ 140' Cement with 106 cf (Circulated to Surface)

WELL HISTORY

Feb '03: Swabbed 7 days. Tagged up at 3066'. Total swab 56 bbls. Dropped 2 soap sticks, turned well back on. During swab encountered lots of sand; may need CT clean out.

Ojo Alamo @ 2700'

Kirtland @ 2810'

Fruitland @ 2848'

Pictured Cliffs @ 3036'

TD 3188'

PBTD 3178'

7.875" Hole

TOC @ 2150' (T.S.)

Pictured Cliffs Perforations: 3046' - 3137'

2.875" 6.4# J-55 Casing set @ 3188' Cement with 228 cf