

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code)
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T32N R7W SWSE 920FSL 1660FEL

5. Lease Serial No.

NMSF078998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 32-7 Unit #50

9. API Well No.

30-045-22981

10. Field and Pool, or Exploratory Area
Los Pinos; Fruitland Sand PC11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing repaired on well as per attached Daily summary.

2006 APR 4 AM 9 48
RECEIVED
070 FARMINGTON NM14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 04/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

ACCEPTED FOR RECORD

MAY 02 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Regulatory Summary

ConocoPhillips

SAN JUAN 32 7 UNIT #050

Repair Downhole Failure, 3/7/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452298100	San Juan	NEW MEXICO	NMPM-32N-07W-34-O	919.95	S	1,660.10	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,740.00	36° 55' 58.7496" N	107° 33' 2.1852" W	7/14/1978	7/28/1978			

3/7/2006 06:30 - 3/7/2006 15:00

Last 24hr Summary

ROAD RIG & EQUIP TO LOCATION. HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. SPOT & RU RIG. CK PRESS. BH 0#, CSG 190# W/ VALVE OPEN. SIW. PRESS TO 300# IN 10 MIN. ATT TO BLOW DOWN AGAIN. ICE STARTED COMING OUT OF CSG & IT FROZE UP. WELL NEVER COMPLETELY BLEW DOWN. DECIDED TO SIW OVERNIGHT TO STOP ORIFICE EFFECT & SEE IF ICE WOULD THAW. WILL ATT TO RUN SLICK LINE TOOLS TOMORROW. SIW, SECURE, SDFN.

3/8/2006 07:30 - 3/8/2006 15:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. CSG 740#, BH LIGHT PUFF. HELD SAFETY MEETING W/ SLICKLINE PERSONNEL. RU SLICKLINE W/ 2.5" IMPRESSION BLOCK & RIH. TAGGED @ 49'. UNABLE TO WORK DOWN. POOH. RIH W/ 1.9 GAUGE RING. TAGGED @ 49'. UNABLE TO WORK DOWN. POOH. GAUGE RING WAS FULL OF ICE. RIH W/ 1.5" IMPRESSION BLOCK. TAGGED @ 49'. UNABLE TO WORK DOWN. POOH. RD SLICKLINE. WOO. BLOW DOWN WELL. POUR 10 GAL METHANOL DOWN HOLE. FOLLOWED W/ 1/2 BBL 2% KCL. PRESS TO 1500#. DROPPED TO 1200# IN 45 MIN. PRESS BACK TO 1500#. DROPPED TO 1300# IN 1 HR. PRESS BACK TO 1500#. PRESS HELD. SIW W/ 1500#. DRAINED UP, SECURED, SDFN.

3/9/2006 07:30 - 3/9/2006 16:15

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. CSG 650#. BH 0#. RU PUMP TRK & LINES. PRESS TO 1500#. BLED TO 1100# IN 30 MIN. REPETE 3 TIMES. PRESS TO 1800#. SAME RESULTS. PUMPED 3 BBLS METHANOL DOWN CSG. ICE PLUG CAME LOOSE. SIW W/ 500' OF METHANOL IN CSG. SECURE, SDFN.

3/10/2006 07:30 - 3/10/2006 15:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. CSG 720#. RU SLICKLINE & RIH W/ 2.29 GAUGE RING. TAGGED @ 675'. WORKED DOWN TO 690'. POOH. RIH W/ 1.90 GAUGE RING. TAGGED @ 690'. POOH. RIH W/ 1.51 GAUGE RING. TAGGED @ 3725'. POOH. CSG PRESS 940#. RIH W/ 2.29 GAUGE RING. TAGGED @ 3725'. POOH & RD UNIT. SIW DUE TO SNOW & HIGH WINDS. SECURE, SDFN.

3/13/2006 07:45 - 3/13/2006 17:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS. CSG- 920# BH- LIGHT PUFF. NU BOP & TEST. TESTED OK. RU FLOOR. BLOW DOWN WELL TO 100#. PUMP 25 BBLS 2% KCL DOWN CSG TO KILL WELL. PU BAKER FLAPPER W/ NOTCH COLLAR, 15 JTS & BAILER. TALLY 113 JTS 1-1/4" WORK STRING INTO HOLE. TAGGED FILL HARD @ 3740' KB. ATT TO CLEAN OUT, BUT MADE NO HEADWAY. WELL STARTED KICKING ABOUT 1/2 WAY INTO HOLE & AGAIN WHILE ATT TO CLEAN OUT. PUMPED 20 BBL 2% KCL DOWN CSG TO KILL WELL EACH TIME. TOH. LD ALL TBG & TOOLS. PUMPED 20 BBLS 2% KCL TO KILL WELL @ 1200'. LEFT 30' OF PERFS COVERED. SIW, SECURE, SDFN.

3/14/2006 07:30 - 3/14/2006 13:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. RD FLOOR & PUMP TRK. ND BOP & FLANGE. NU WH & SECURE WELL. CHANGE OUT TBG LINE. RD RIG. CHAIN UP EQUIP. TOO MUDDY TO MOVE. SDFN.

3/23/2006 00:00 - 3/23/2006 00:00

Last 24hr Summary

CLOSED EARTH PIT NE OF WH. PIT WAS 40' FROM WH TO CENTER OF PIT. FINAL REPORT.

slim hole w/no tbg; prod up csq (2 7/8 @ 3882)
**tbg ret @*
per Juanita 7-21-06