

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DUPLICATE
2005 JUL 1
(See other instructions on
reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 523-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At Surface: 1900' FSL & 845' FWL
At top production interval reported below :
At total depth:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
ROSA UNIT #180B

9. API WELL NO.
30-045-33134

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NW/4 SW/4 SEC 09-31N-6W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
SAN JUAN 13. STATE
NEW MEXICO

15. DATE
SPUDDED
05/04/06 16. DATE T.D.
REACHED
05/14/06 17. DATE COMPLETED (READY TO PRODUCE)
06/25/06

18. ELEVATIONS (DK. RKB. RT.GR. ETC.) *
6386' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6130' MD 21. PLUG BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY 23. INTERVALS
DRILLED BY

ROTARY TOOLS
x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *
BLANCO MESAVERDE 5380' - 5976'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
TMDL, GR, CCL & CBL

27. WAS WELL CORED

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36#	325'	12 1/4"	150 SX - SURFACE	
7", J-55	23#	3613'	8 3/4"	570 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# J-55	3476'	6122'	250 SX		2-3/8", J-55, 4.7#	6010'	

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5380', 82', 84', 88', 94', 5400', 10', 14', 24', 26', 28', 32', 34', 40',
44', 50', 54', 58', 62', 64', 66', 68', 84', 89', 94', 96', 98', 5502', 06', 11', 14',
16', 72', 75', 78', 81', 84', 5614', 16', 18' & 20'. Total of 41, 0.38" holes
P.L.O.: 5654', 57', 60', 63', 66', 80', 84', 88', 92', 98', 5702', 06', 10', 14', 18',
22', 28', 32', 36', 40', 44', 48', 52', 58', 62', 66', 70', 76', 80', 84', 98', 5802',
06', 10', 14', 26', 30', 34', 38', 64', 67', 70', 92', 95', 98', 5901', 19', 22', 25',
62', 66', 70', 72' & 76'. Total of 54, 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5380' - 5620'	Fraced w/ 9900# 14/30 Lite Prop 125 & 2300# 20/40 Brady sand
5654' - 5976'	Fraced w/ 10,500# 14/30 Lite Prop 125 & 2345# 20/40 Brady sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
07/12/06		FLOWING				PRODUCING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 3 HRS	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
7/11/06		4"			435		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
262	776						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Ben Mitchell

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary Ross TITLE Sr. Production Analyst DATE July 14, 2006

ACCEPTED FOR RECORD

JUL 19 2006

NMOCD

FARMINGTON FIELD OFFICE

38 GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					PICTURED CLIFFS	3185'	
					LEWIS	3480'	
					CLIFFHOUSE	5395'	
					MENEFEE	5440'	
					POINT LOOKOUT	5680'	