

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JUL 18 AM 5 28

1. Type of Well
GAS

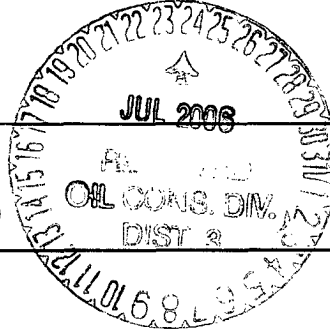
2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

5. Lease Number
NMSF-078277
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. San Juan 29-5 Unit
Well Name & Number
9. SJ 29-5 Unit #62M
API Well No.
- 30-039-29385
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

RECEIVED
070 FARMINGTON, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> Other - casing report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

7/1/06 RIH w/8-3/4" bit & tagged cement @ 165'. D/O cement & then to 3790'. Circ. hole. RIH w/87 jts of 7", 20#, J-55 ST&C Casing and set @ 3780'. RU to cement. Pumped preflush of 30 bbls gel w/dye. 7/04/06 Pumped Lead - 380 sx (1097cf - 195 bbls slurry) Class G cement w/3% econolite, 10#phenoseal. Tailed w/225 sx (299cf - 54 bbl slurry) 50/50 POZ w/2% Gel, 6#/sx Phenoseal. Dropped plug and displaced w/151 bbls FW. Circ. 85 bbls to surface. WOC. PT casing 1800#/30 min. - good test.

7/5/06 - RIH w/6-1/4" bit & tagged cement @ 3708'. D/O cement & drill ahead to 7984' (TD). TD reached 7/6/06. Circ. hole. RIH w/190 jts of 4-1/2" 11.6#, N-80 LT&C casing and set @ 7982'. Circ. Pumped preflush of 20 bbls chemwash, 5 bbls FW. 7/7/06 Pumped 465 sx (120 bbls) 50/50 Type V POZ w/2% Bentonite, 3.5#/sx Phenoseal, .20% CFR-3, 0.1% HR-5, 0.8 Halad-9. Displaced w/123.7 bbls FW. Bumped plug w/1600#. ND BOP, set slips and cut off casing. RD & released rig 7/7/06. The completion rig will conduct the PT & results will be reported on the next report. The TOC will also be reported on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 7/17/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

ACCEPTED FOR RECORD

JUL 20 2006

NMOC

FARMINGTON FIELD OFFICE