<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

<u>District IIII</u>
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

☐ AMENDED REPORT

TT	<u>I.</u>		OEST IN	<u> </u>	JO WILDEL	AND AUTH) TRANS	PORT	
¹ Operator na Burlington R			Company L	P			² OGR	² OGRID Number 14538			
PO Box 4289 Farmington,							3 Reaso	³ Reason for Filing Code/ Effective Date			
							New Drill				
⁴ API Number						⁶ Pool Code					
30-039-29669 Blanco M 7 Property Code Property Name						esaverde 72319 9 Well Number					
7454 San Juan 2											
	rface Lo										
Ul or lot no.	Section 26	Township 27N			Feet from the 500			om the	East/West lin West	į ,	
				<u>U</u>							
UL or lot no.	Section	le Location		Lot Idn	Feet from the	North/South li	ie Feet fr	om the	East/West lin	e County	
										·	
12 Lse Code		ing Metho	I I			ermit Number 16 C-129 Ef		fective Da	te 17 (C-129 Expiration Date	
JF	F Cod										
III. Oil a						DOD 2	O/G		22 DOD III 6	TD I	
OGRID	¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address			²⁰ POD 21 O/G		²² POD ULSTR Location and Description			
9018		Gia	Giant Industries			o					
								WENT TO SERVICE THE PARTY OF TH			
25244	Willian	Williams Field Services			G			\$ \$ D			
						24.38.423.			INT SOOR COLOR		
							2000	- (5	SE BE	50	
								le le	e our c		
	4							,			
IV. Prod	nced W	ater					order a como mandam co		16 4	in Victoria	
²³ POD			D ULSTR	Location a	and Description						
V. Well					27	28				20	
²⁵ Spud Date 5/2/06		²⁶ Ready Date 7/11/06			²⁷ TD 7723'	²⁸ PBTD 7722'		²⁹ Perforations 4974'-5610'			
31 H4	ole Size		32				l l		l l		
			34 Casin	_ g & Tubir	ng Size	33 Dent	h Set		34 S	acks Cement	
12	12 1/4			g & Tubir	ng Size	³³ Dept				acks Cement	
8 3/4			³² Casin	g & Tubir 9 5/8	ng Size	³³ Dept				acks Cement 139 cu ft	
	3/4		32 Casin		ng Size	•	,,				
			34 Casin	9 5/8	ng Size	354	2'		1	139 cu ft 1066 cu ft	
6	3/4		32 Casin	9 5/8	ng Size	220	2'		1	139 cu ft	
6			32 Casin	9 5/8	ng Size	354	2',		1	139 cu ft 1066 cu ft	
	1/4	ıta	" Casin	9 5/8 7 4 1/2	ng Size	354 772	2',		1	139 cu ft 1066 cu ft	
VI. Well	1/4 Test Da	ita ³⁶ Gas Deli		9 5/8 7 4 1/2 2 3/8	Test Date	772 763	2', 2', 5',	_	. Pressure	139 cu ft 1066 cu ft 634 cu ft ⁴⁰ Csg. Pressure	
VI. Well	Test Da	³⁶ Gas Deli	very Date	9 5/8 7 4 1/2 2 3/8	Test Date /10/06	226 354 772 763 ³⁸ Test Le 1 hr	2', 2', 5',		. Pressure	139 cu ft 1066 cu ft 634 cu ft 40 Csg. Pressure SI 995	
VI. Well 35 Date New 41 Choke Si	Test Da	³⁶ Gas Deli	very Date	9 5/8 7 4 1/2 2 3/8	Test Date /10/06	772 763	2', 2', 5',		. Pressure	139 cu ft 1066 cu ft 634 cu ft ⁴⁰ Csg. Pressure	
VI. Well 35 Date New 41 Choke Si 47 I hereby certicomplied with	Test Da Oil ize ify that the and that th	³⁶ Gas Deli ⁴² Corrules of the einformation	very Date	9 5/8 7 4 1/2 2 3/8 37 7 4 vation Div	Test Date /10/06 3 Water ision have been	354 772 763 38 Test Le 1 hr	2', 2', 5', ngth	45	. Pressure	139 cu ft 1066 cu ft 634 cu ft 40 Csg. Pressure SI 995 46 Test Method Flowing	
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VI. Well 35 Date New 41 Choke Si 47 I hereby certicomplied with the best of my I Signature: Printed name: Joni Clark	Test Da Oil ize ify that the and that the knowledge	Gas Deli 42 Corrules of the e information and belief.	very Date Dil Goil Conser	9 5/8 7 4 1/2 2 3/8 37 7 4 vation Div ove is true a	Test Date /10/06 3 Water ision have been	354 772 763 38 Test Le 1 hr 44 Ga 1768 r 7-24-06 Approved by: Title:	ngth OIL C	45 CONSERVA	. Pressure 669 AOF	139 cu ft 1066 cu ft 634 cu ft 40 Csg. Pressure SI 995 46 Test Method Flowing ION	
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VI. Well 35 Date New 41 Choke Si 47 I hereby certicomplied with the best of my life Signature: Printed name: Joni Clark Title: Regulatory A Date:	Test Da Oil ize ify that the and that the knowledge	42 Corrules of the e information and belief.	very Date Dil Goil Conser	9 5/8 7 4 1/2 2 3/8 37 7 4 vation Div ove is true a	Test Date /10/06 3 Water ision have been	354 772 763 38 Test Le 1 hr 44 Ga 1768 r 7-24-06 Approved by: Title:	ngth Super'	45 CONSERVA AND VISOR D	ATION DIVIS	139 cu ft 1066 cu ft 634 cu ft 40 Csg. Pressure SI 995 46 Test Method Flowing ION	