

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

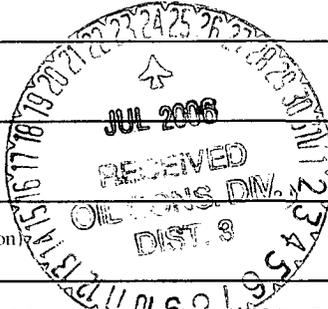
2006 JUL 19 AM 6 20

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #336A
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29511
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1580' ENL. & 915' FWL, SW/4 NW/4 SEC 08-T31N-R05W	11. County or Parish, State RIO ARRIBA, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> X Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Completion Operations</u>
	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-12-2006 MIRU, SD for weekend

05-15-2006 NU BOP, NU blooie line, RU floor, hang BJ tongs, pull DC's out of basket, strap and PU, pull DP out of basket, strap and PU 20 jts, SD for lightening.

05-16-2006 PU DP & power swivel, RU geograph, rig pump and mud logger, drill cmt in 7" csg, drill 3' of formation, circulate hole clean, SDFN.

05-17-2006 Drill Fruitland formation from 2952' to 3114', drilled 3' into the Pictured Cliffs, circulate hole clean, LD 5 jts DP, SDFN.

05-18-2006 Drill PC from 3118' to 3218', circ hole clean, LD 9 jts DP, hang swivel back, TOH, PU shock sub and Baker under reamer, TIH, PU power swivel, well was unloading water during TIH, SDFN.

05-19-2006 Csg pressure 300#, unload well w/ air mist, under ream from 2940' to 3218', circulate hole w/ air mist, well is making coal, shut off mist, circ w/ air only, pull 9 jts DP, under reamer in 7" csg, SWI, SD for weekend.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Sr. Production Analyst Date July 17, 2006

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR FILED

JUL 20 2006

NMOCD

FARMINGTON FIELD OFFICE

[Signature]

05-22-2006 Csg pressure 1400#. LD power swivel, spot trailer w/ tbg @ rig floor, pipe stuck, work pipe, wait on truck to set power swivel back @ rig floor, RU power swivel, circ well w/ air mist, had full returns, work pipe, SI well, pressure well to 1000 psi, surge well, work pipe, pressure well to 1500 psi, work pipe w/ rams closed, no pipe movement, surge well, work pipe, no movement, pump 40 bbl water down backside, work pipe while pumping, no movement, SDFN.

05-23-2006 RU Wireline Specialties, freepoint and back off DC's, left 1 DC on top of under reamer, TOH, PU bumper sub and jars, TIH, unload well w/ air mist, screw into fish, hit jars 3 times, fish came free, TOH, LD fishing tools, LD fish, load out fishing tools, SDFN.

05-24-2006 Csg pressure 1400 psi, bleed down pressure through 2" line, LD power swivel, TIH w/ DC's & DP, LD same, land donut in wellhead w/ back pressure valve in donut, did not run any tbg, will move Aztec #656 on location in am to finish completion operations, RD floor, ND BOP, NU WH, release rig @ 1700 hrs.

05-25-2006 MIRU, cavitation rig.

05-26-2006 Csg pressure 1150 psi, ND tree, NU cav stack & blooie lines, TIH w/ 6 1/4" bit, 8 DC's & 86 jts DP, bit @ 2935', SDFN.

05-30-2006 Csg pressure 1250 psi, 89 hr SI, surge to pit, surge from shoe w/ air mist @ 1200 psi, total of 13 surges, flow nat 1/2 hr between surges.

05-31-2006 Surge f/shoe w/ 15 bph mist @ 1200 psi - 3 surges, 4 hr SI = 350 psi, TIH f/shoe, tag @ 2969', CO 117' of fill w/ 12 bph mist to TD @ 3217', circ clean, PU to 2935', surge f/shoe w/ 15 bph mist @ 1000 psi & 1200 psi, total of 9 surges, flow natural between surges.

06-01-2006 Surge overnight, 4 hr SI = 650 psi, CO 30' of fill, PU to shoe, surge f/shoe w/ 15 bph mist @ 1200 psi, total of 10 surges, flow natural between surges.

06-02-2006 Surge f/shoe w/ 15 bph mist overnight, 4 hr nat SI = 700 psi, TIH f/shoe, tag @ 2958', CO to TD @ 3217' w/ 12 bph mist, ret's med to hvy coal & shale - 60/40, RD power swivel TOO, RU to surge f/surf, air only break over - 2 hr = 1250 psi, nat surge f/surface.

06-03-2006 Surge f/surf nat & energized, total of 9 surges, 3 nat surges - 3 hr SI = 400 psi, 4 hr SI aver 575 psi, 6 energized surges @ 1200 psi, flow nat in between surges.

06-04-2006 Surge f/surf, 1 - energized surge w/ 10 bph mist, 5 bbl pad @ 400# & 800#, final press 1200#, ret's hvy, nat surge f/surf, total of 5 surges, 4 hr SI = 600 psi, ret's hvy, 3 hr SI = 475 psi, ret's range from lt to med, got back good material, flow nat 1 hr between surges.

06-05-2006 Surge from surface overnight, 10 bph mist @ 1000 psi, natural surge, 4 hr SI = 500 psi, TIH w/ 6 1/4" bit, tag @ 3072', est circ, got stuck, PU to shoe - 2 times, CO to 3155' w/ 12 bph mist, formation ran hvy coal fines up to 1/4" - 70%, shale - 30%, ret's slowed to lt, PU to 2935', surge from shoe w/ 10 bph mist @ 900 psi.

06-06-2006 Surge from surface overnight, 4 hr SI = 650 psi, surge to pit, TIH from shoe, tag @ 3092', CO to 3155' w/ 12 bph mist, ran hvy coal & shale 70/30, PU to 2935', natural surge from shoe over night.

06-07-2006 Surge f/shoe overnight, 3 hr nat = 500 psi, 4 hr nat = 675 psi, TIH f/shoe, tag @ 3118', CO 37' of fill to 3155' w/ 12 bph mist, ran med coal & shale 60/40 3.5 hr, circ clean, PU to 2935', surge f/shoe energized w/ 10 to 15 bph mist @ 1000 psi, total of 6 surges.

06-08-2006 Surge nat f/shoe 00:00 to 08:00, 2 hr SI = 400 psi, 4 hr SI = 625 psi, TIH f/shoe, tag @ 2970', CO to 3155' w/ 12 bph mist, ran med coal & shale 60/40 4 hrs, ret's slowed, PU to 2935', flow nat on blooie line 1 hr, nat surge f/shoe.

06-09-2006 Nat surge f/shoe, 2 hr SI = 400 psi, 4 hr SI = 650 psi, CO w/ 12 bph mist from 3033' to TD @ 3217', ran med to hvy coal & shale 60/40, ret's slowed to lt, PU to 2935', nat surge f/shoe.

06-10-2006 Nat surge f/shoe, total of 6 surges, 2 hr SI aver 375 psi, 3 hr SI aver 480 psi, 4 hr SI = 600 psi, ret's lt fines, lt to med water, flow nat 1 hr between surges, total of 6 surges.

06-11-2006 Nat surge f/shoe, 2 hr SI avg 475 psi, 4 hr SI = 760 psi, total of 7 surges, flow nat 1 hr between surges, ret's lt coal fines, lt clear water, med coal fines on 4 hr SI.

06-12-2006 Nat surge f/shoe, 2 hr SI 475 psi, 4 hr SI 740 psi, TIH f/shoe, CO 105' of fill from 3112' to 3217' w/ 12 bph mist, ran med coal & shale - 60/40 - 5 hrs, ret's slow to lt, circ air only .5 hr, PU to 2935', flow well nat

06-13-2006 Flow well nat overnight, TIH f/shoe, c/o w/ 12 bph mist 3119' to TD @ 3217', circ hole clean, RD PS, TOH, std back DP, LD 4 ¼" DC's, secure well, SDFN

06-14-2006 Csg press 775 psi, RU csg crew, run 5.5" 17# N-80 liner, RD csg crew, TIH w/ DP, tag @ 3120', wash liner to TD, drop off liner, shoe @ 3217', TOL @ 2888', TOH LD DP, SDFN.

06-15-2006 RU WL, perf following intervals top down w/ 3 3/8" HSC, 0.49" dia holes, 15 gm chg, 120 degree phasing @ 4 spf, (total of 300 holes), 2960' - 75', 2986' - 3006', 3031' - 3041', 3090' - 3120', RD WL, csg pres 875 psi, BD on 2", PU 2 7/8", 6.5#, J-55 prod tbg & TIH, land as follows top down, tbg hanger, 98 jts, 2.28" "F" nipple @ 3111', 1 jt, ½" mule shoe, landed @ 3144', ND cavitation stack, secure well, SDFN.

06-16-2006 Csg press 1100 psi, BD on 2", NU tree and tst 2000 psi, pump off check @ 1100 psi. Turn well to production department, release rig @ 1330 hrs.