

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

17. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 29-7 Unit #33C

9. API WELL NO.

30-039-29793

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 13, T29N, R7W, NMPM**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface **Unit G (SWNE), 1330' FNL & 2465' FEL**At top of producing interval **same as above**At total depth **same as above**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba**New Mexico**

15. DATE SPUDDED

4/4/06

16. DATE T.D. REACHED

5/8/06

17. DATE COMPL. (Ready to prod.)

7/12/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7630'

21. PLUG, BACK T.D., MD & TVD

7606'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 7396' - 7540'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	surface; 172 sx (232 cf)	8 bbls
7", J-55	20#	2824'	8 3/4"	surface; 463 sx (935 cf)	57 bbls
4-1/2" J-55	10.5# & 11.6#	7628'	6 1/4"	TOC - 2910'; 694 sx (1260 cf)	Includes squeeze volumes

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7511'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Dakota**@ 1 spf - 7396' - 7439' = 10 holes****@ 2 spf - 7486' - 7540' = 32 holes****Total 42 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7396' - 7540'**Acidized perms w/10 bbls 15% HCl****105,630 gal slickwater w/40,000# 20/40 TLC sand**

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
7/11/06	1	2	→		9.6 mcf (pitot)			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - 580#	SI - 482#	→		231 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DHC'd MV/DK well being DHC'd per Order # 2181AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

ACCEPTED 7/21/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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FARMINGTON FIELD OFFICE
S-1

Ojo Alamo	2242'	2340'	White, cr-gr ss.	Ojo Alamo	2243'
Kirtland	2340'	2933'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2340'
Fruitland	2933'	3140'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2933'
Pictured Cliffs	3140'	3327'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3140'
Lewis	3327'	3878'	Shale w/siltstone stringers	Lewis	3327'
Huerfanito Bentonite	3878'	4122'	White, waxy chalky bentonite	Huerfanito Bent.	3878'
Chacra	4122'	4681'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4122'
Mesa Verde	4681'	4973'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4681'
Menefee	4973'	5338'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4973'
Point Lookout	5338'	5713'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5338'
Mancos	5713'	6561'	Dark gry carb sh.	Mancos	5713'
Gallup	6561'	7284'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6561'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7284'
Greenhorn	7284'	7341'	Highly calc gry sh w/thin lmst.	Graneros	7341'
Graneros	7341'	7395'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7395'
Dakota	7395'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		