

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMMN-029146			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan #23S			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F (SENW), 2265' FNL & 1705' FWL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 045 30-039-33603			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 3/31/06				16. DATE T.D. REACHED 4/1/06		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 7/19/06				18. ELEVATIONS (OF, RKB, RT, BR, ETC.) KB-6079'; GL-6068'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2603'		21. PLUG, BACK T.D., MD & TVD 2545'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2189'-2377'				ROTARY TOOLS		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE NO				26. LOGS Mud Logs		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		20#, J55		217'		8 3/4"	
4 1/2"		10.5#, J55		2590'		6 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8", 4.7# J-55		2369'		NONE			
31. PERFORATION RECORD (Interval, size and number)							
2 SPF @ 2362'-2377'=30 holes							
1 SPF @ 2189'-2320'=36 holes							
total= 66 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2189'-2377'				4500 gal 25# x-link gel, 140000# 20/40 Brady sand,			
				75 quality N2 foam 25# linear gel, 20488000 SCF N2,			
				1088bbbls fluid			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Pump				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
7/19/06		1 hr		2"		OIL-BBL 0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS-MCF 12 mcf	
SI - 258#		SI - 267#		0		297 mcdcf	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
This is a single producing well.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Armando Sanchez		Regulatory Analyst				7/24/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	1390'	1464'	White, cr-gr ss.	Ojo Alamo	1390'
Kirtland	1464'	2146'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1464'
Fruitland	2146'	2407'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2146'
Pictured Cliffs	2407'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2407'