

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO.

30-045-32733

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E3091

7. Lease Name or Unit Agreement
Name:

COX CANYON UNIT

8. Well No.

6C

9. Pool name or Wildcat

BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

2. Name of Operator

WILLIAMS PRODUCTION COMPANY

3. Address of Operator

P O BOX 3102, MS 25-2, TULSA, OK 74101

4. Well Location (Surface)

Unit letter O : 1305 feet from the SOUTH line & 2095 feet from the EAST line Sec 16-32N-11W SAN JUAN, NM

10. Elevation (Show whether DF, RKB, RT, GR, etc.
6861' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Completion Operations

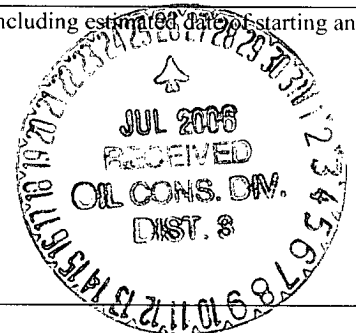
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

03-08-2006 MIRU

03-09-2006 Rig repair, WO tbq

03-10-2006 PU 201 jts 2 3/8" tbq, CO 30' of cmt stringers to PBTB @ 6284'.

Continued on Back



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tracy Ross

TITLE: SR. Production Analyst

DATE: July 22, 2006

Type or print name TRACY ROSS

Telephone No: (918) 573-6254

(This space for State use)

APPROVED

BY

G. Robert

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 8

DATE

JUL 26 2006

Conditions of approval, if any:

03-13-2006 RU BJ, pressure test csg to 3500 psi, no leak off, spot 500 gal 15% HCl acid across PLO, Black Warrior ran CBL & Gamma logs, found cmt top @ 5090', Black Warrior perforated PLO @ the following intervals: 5784', 87', 90', 93', 96', 99', 5802', 06', 28', 34', 38', 42', 46', 50', 54', 58', 62', 66', 70', 74', 78', 82', 86', 90', 94', 5906', 10', 14', 18', 22', 26', 30', 41', 45', 48', 51', 68', 70', 84', 86', 88', 6001', 03', 32', 34', 36', 44', 56', 62', 67', 77', 79', 82', 90', 92', 6115', 18', 20', 24', 30', 34' & 42' (62 total holes). SDFN.

03-14-2006 Pressure test lines, acidize Point Lookout, balled off formation, could not get ball catcher through liner top, round trip tbg, bit to knock balls off, frac the Point Lookout w/ 9300# 14/30 LiteProp 125 sand followed by 2000# Brady sand, SD, well on vacuum, Black Warrior set CIBP @ 5750', SDFN.

03-15-2006 Perforate the Menefee at the following intervals: 5386', 88', 91', 94', 97', 5401', 05', 09', 13', 17', 20', 23', 27', 31', 35', 39', 43', 47', 51', 55', 59', 63', 68', 71', 90', 92', 5501', 04', 09', 23', 25', 50', 52', 55', 58', 61', 5619', 21', 24', 80', 83', 86', 89', 92', 95', 98', 5708', 11', 14', 17' & 20' (51 total holes), Frac MEN w/ 9387# 14/30 LiteProp 125 sand followed by 2100# Brady sand. Set CIBP, pressure test, perforate the CH at the following intervals: 5091', 94', 97', 99', 5138', 40', 42', 44', 54', 56', 58', 83', 85', 87', 5208', 10', 12', 14', 38', 40', 42', 44', 46', 92', 94', 5330', 32', 34', 36', 38' & 40' (31 total holes). Pump acid & bio balls, frac CH w/ 9300# 14/30 LiteProp 125 sand followed by 2000# Brady sand, SDFN.

03-16-2006 ND frac Y, NU stripping head, RU floor, TIG, tag 20' of sand on CIBP @ 5360', unload water w/ air mist, Circ on CIBP w/ air mist, well making heavy water and light sand, circ w/ air mist overnight.

03-17-2006 Drill CIBP @ 5360', TIH to CIBP @ 5760', no fill, Circ w/ air mist, drill CIBP @ 5760', TIH to bottom perf, no fill, Circ w/ air mist overnight.

03-18-2006 Circulate w/ air mist for 7 hrs, shut off compressors, flow well natural for 17 hrs, returns-natural gas, no sand, small stream of water.

03-19-2006 Flow well natural for 24 hrs, returns-natural gas, no sand and light water.

03-20-2006 Flow well till 7AM, circ w/ air mist, mill on junk 50' below lowest perf, TOH, remove mill, TIH w/ 196 jts (6144') 2 3/8", 4.7#, J-55 EUE tbg, landed @ 6154' as follows: expendable check on bottom, 1 jt tbg, 1.81" SN @ 6123', 195 jts tbg. ND BOP, NU WH, pump off check, flow well to pit, ND blooie line, turn well to production department, release rig @ 1600 hrs.