District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌  Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀		
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401  Facility or well name: AHAMIC LS#1 API#: 3	30045 10348 U/L or Qtr/Qtr H	5 25 TZINI B 1714/
	Longitude	
County: San Juan Latitude Surface Owner: Federal State Private Indian	Longitude	NAD: 1927 [ 1983 [
Pit	Below-grade tank  Volume:bbl Type of fluid:	
Type: Drilling Production M Disposal		
Workover ☐ Emergency ☐	Construction material:	
Lined Unlined U	Double-walled, with leak detection? Yes  If not, explain why not.	
Liner type: Synthetic Thicknessmil Clay C		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
•	No	( 0 points)
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite offsite If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments:		
See Attached Documentation		
DFC 2008 (A)		
RECEIVED 3		
E OIL CONS. DIN. Z		
O DIST. 3 2		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit. For any extrached) alternative OCD-approved plan		
Date: 11/01/0005		
Date: 11/01/2005  Rejected Normal Title 1666au C. Plans Annua		
Printed Name/Title Jeffrey C. Blagg, Agent Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: COUTY OIL & GAS INVESTIGATION AND THE	1 1	// DED 1.0.000F
Approval: DEC 1 9 2005  Printed Name/Title		
		<b></b>

TRAVEL NOTES:

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

CALLOUT: 10/10/02 - AFTER. ONSITE:

10/10/02 - AFTER.