<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔯		
Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address:		
Address: 200 ENERGY COURT, FARMINGTON.	NM 87410	
Facility or well name: STOREY LS #10		otr M Sec 35 T 28N R 8W
County: SAN JUAN Latitude 36.61327 Longitude 10		vner Federal ⊠ State □ Private □ Indian □
County	1727 [1765 [Z] Surface 6.	vice i odorat Zi State Zi i i vate Zi inciati Zi
<u>Pit</u>	Below-grade tank	
Type: Drilling ☐ Production ☐ Disposal ☒ SEPARATOR		
	Volume:bbl_Type-of-fluid:	
Workover Emergency	Construction material:	
Lined Unlined 🗵	Double-walled, with leak ditection? Yes 11 If ha	, explain why not.
Liner type: Synthetic Thicknessmil Clay _		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 0
high water elevation of ground water.)	100 feet or more	(0 points)
	Voc	(20 mainta)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Too too more	
	Ranking Score (Total Points)	0
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	te disposal location: (check the onsite box if
your are burying in place) onsite offsite if If offsite, name of facility	. (3) Attach a general d	escription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🖸 Y		
Attach soil sample results and a diagram of sample locations and excavation		26 27 28 20 m
Additional Comments: PIT LOCATED APPROXIMATELY	Y 18 FT. N47W FROM WE.	LL HEAD
PIT EXCAVATION: WIDTH N/Aft., LENGTH		FEB 2006
PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: □, C	OMPOST: □. STOCKPILE: □. OTHER □ (ex	plain) Roman VED W
Cubic yards: N/A	(c.	TO DONG TO
Cubic varus.		
BEDROCK BOTTOM		(E) 0)
		S. P. A. C. V.
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the SML a general permit I or an alternative OCD-a	ne above-described pit or below grade tank
	S E3, a general permit, or all alternative OCD-a	pproved plan 🖂.
Date:09/27/05		
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature		
Your certification and NMOCD approval of this application/closure does n	not relieve the operator of liability should the contents	of the pit or tank contaminate ground water or
otherwise endanger public health or the environment. Nor does it relieve to	he operator of its responsibility for compliance with an	ny other federal, state, or local laws and/or
regulations.		
1		
Approval:		FEB 2 8 2006
Printed Name/Title EFFUTY OIL & GAS INSPECTOR, DIST, 8' Signal of the state of the	gnature osula Delle	Date:
	- -	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3-Pt. Composite	Date Reported:	09-27-05
Laboratory Number:	34456	Date Sampled:	09-22-05
Chain of Custody No:	14558	Date Received:	09-26-05
Sample Matrix:	Soil	Date Extracted:	09-26-05
Preservative:	Cool	Date Analyzed:	09-27-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	219	0.2
Diesel Range (C10 - C28)	1.0	0.1
Total Petroleum Hydrocarbons	220	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Storey LS 10 Sep Pit.

Analyst C. Charles

Motive m Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	3-Pt. Composite	Date Reported:	09-27-05
Laboratory Number:	34456	Date Sampled:	09-22-05
Chain of Custody:	14558	Date Received:	09-26-05
Sample Matrix:	Soil	Date Analyzed:	09-27-05
Preservative:	Cool	Date Extracted:	09-26-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	149	1.7	
Ethylbenzene	3,360	1.5	
p,m-Xylene	3,180	2.2	
o-Xylene	1,700	1.0	
Total BTEX	8.390		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Storey LS 10 Sep Pit.

Analyst C. Q

/ Mistane of Walters
Review