District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank					
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:					
Address: 200 Energy Ct, Farmington, NM 87401  Facility or well name: Heaton Com B#3E API#: 30045 2560 4 U/Lor Qtr/Qtr B Sec 33 T 31 N R 11 W					
Facility or well name: Heaton Com 15+3E API#:	30045 25604 U/L or Qtr/Qtr D	Sec <u>33T 31 NR 11 W</u>			
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🔲			
Surface Owner: Federal  State  Private  Indian					
<u>Pit</u>	Below-grade tank				
Type: Drilling   Production   Disposal	Volume:bbl Type of fluid:				
Workover	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes  If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay _					
Pit Volumebbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	( 0 points)			
	N	(20			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)			
	Ranking Score (Total Points)				
	Kanking Score (Total Folius)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	•				
your are burying in place) onsite $\square$ offsite $\square$ If offsite, name of facility_	. (3) Attach a general d	escription of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No $\square$	Yes 🔲 If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excava	tions.	7.016			
Additional Comments:	77.77	118 13 (1) S1332			
See Attached Documentation	(A)	4 2			
		DEC 2005			
	ES M	ECEIVED 23			
	<del>- Ou</del>	CONS. DIV.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the information above is true and complete to the best of my knowledge and belief.					
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Date: 11/01/2005 Printed Name/Title   Jeffrey C. Blace Agent   Signature   C. Sleep					
June Auto C. Prophilippin					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or					
regulations.					
Approval:		DEC 1 9 2005			
Printed Name/Title STR @ 8 GAS IMS/ECT @ 2005  Signature D Signature D Date:					
· ·	<i>-</i> −				



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 5'	Date Reported:	01-14-02
Laboratory Number:	21787	Date Sampled:	01-11-02
Chain of Custody No:	8889	Date Received:	01-11-02
Sample Matrix:	Soil	Date Extracted:	01-14-02
Preservative:	Cool	Date Analyzed:	01-14-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Heaton Com B #3E Dehydrator Pit Grab Sample.

Aleen C. Cefer un

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