Submit 3 Copies To Appropriate District Office	State of New Mexico y, Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	y, Milierais and Natural Resources	WELL API NO.
District II	CONSERVATION DIVISION	30-045-33218
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTICES AND F (DO NOT USE THIS FORM FOR PROPOSALS TO DRIID DIFFERENT RESERVOIR. USE "APPLICATION FOR I	LL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Valentine Gas Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well		8. Well Number 1 M
2. Name of Operator	JUL 2006	9. OGRID Number
BP AMERICA PRODUCTION COMPANY 3. Address of Operator		10. Pool name or Wildcat
P.O. BOX 3092 HOUSTON, TX 77079-2064	4 CONS. DIN.	Basin Dakota & Blanco Mesaverde
4. Well Location	DIST. 8	
Unit Letter <u>C</u> : 350 fee		20 feet from the West line
Section 32	Township 32N Range 10W	NMPM SAN JUAN County
	tion (Show whether DR, RKB, RT, GR, etc., 5984'	
Pit or Below-grade Tank Application or Closure		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		tance from nearest surface water
Pit Liner Thickness: mil Below-G	rade Tank: Volume bbls; Co	onstruction Material
12. Check Appropriat	e Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	li de la companya de	SEQUENT REPORT OF:
	D ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	<u> </u>	
	_	_
OTHER: Change to Driling Plan Part		
		d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
On 6/6/06 a sundry notice was filed to ch	nange the casing sizes in our drilling	g plan. This sundry was approved
6/13/06. In addition to these previously	•	• • • • • • • • • • • • • • • • • • • •
occur (Alternative #2) It is not expected		
encounter water influx from the FC or Po	· ·	
will apply. This alternative #2 was e-ma	iled and approved by Charlie Perrir	1 June 1, 2006. However, no follow up
sundry was submitted. Please accept this	sundry notice for documentation p	urposes.
Should you have any questions please ca	ıll Harald Jordan @326-9202	
I hereby certify that the information above is true grade tank has been/will be constructed or closed accordi	e and complete to the best of my knowledg	e and belief. I further certify that any pit or below-
SIGNATURE Morry Hlava	TITLE Regulatory Analy	
Type or print name Cherrý Hlava E-mai	il address: hlavacl@bp.com	Telephone No. 281-366-4081
	deputy on a gas in:	
APPROVED BY:	TITLE	DATE_JUL 1 3 ZUUb
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Alternation e#2 is not supported to be used

			above the 5 1/2" drilling liner	*: Tapered from 3 1/2" to 4 1/2"		Production Casing*	Drilling Liner	Intermediate Casing	Surface Casing	intermediate pipe	[in case of water influx below	Alternative #2	Production Casing	Intermediate Casing	Surface Casing		Alternative #1	
						TD	100' into Mancos	50' above Fruitland Coal	200'			Setting Depth	TD	50' above Fruitland Coal	200'		Setting Depth	
						4.75"	6.75"	9.875"	14.50"			Hole Size	6.75"	9.875"	14.50"		Hole Size	
						Air/N2	Mist	Mud	Mud			Drilling Fluid	Air/N2	Mud	Mud		Drilling Fluid Casing Size	
						3 1/2 x 4 1/2	5 1/2	7 5/8	10 3/4			Casing Size	4 1/2	7 5/8	10 3/4		Casing Size	
						9.2#/11.6#	15.5#	26.4#	40.5#			Weight	11.6#	26.4#	40.5#		Weight	
						L-80/P-110	J-55	K-55	H-40			Grade	P-110	K-55	H-40		Grade	
						Hydrill 511/LTC	LTC	LTC	STC			Connection	LTC	LTC	STC		Connection	
						-80/P-110 Hydrill 511/LTC 50/50 Class G/Poz	Litecrete	Class G	Class C + 2% CaCl2	Lead		Cement Slurry	Litecrete	Class G	Class C + 2% CaCl2	Lead	Cement Slurry	
						N/A	50/50 Class G/Poz	50/50 Class G/Poz	N/A	Tail		Slurry	50/50 Class G/Poz	1	N/A	Tail	Slurry	
						13.0 ppg	9.5 ppg	11.7 ppg 14 ppg Surface	15.2 ppg	Lead		Slurry Weight	9.5 ppg		15.2 ppg	Lead	Slurry Weight	
-	_	L	-		L	N/A 2	13 ppg 2	14 ppg S	N/A S	Tail		eight	13 ppg 2	14 ppg S	N/A S	Tail	eight	_
						200' above Cliffhouse	13 ppg 200' into overlap	iurface	Surface			T0C	13 ppg 200' into overlap	urface	Surface		ТОС	